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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-  
 Effective 1-1-65

I. Operator  
 Walter W. Krug DBA Wallen Production Company  
 Address  
 308 North Colorado Street, Suite # 4, Midland, Texas 79701  
 Reason(s) for filing (Check proper box)  
 New Well  Change In Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change In Ownership  Casinghead Gas  Condensate   
 Other (Please explain)

II. DESCRIPTION OF WELL AND LEASE  
 Lease Name: Wallen Federal Well No.: 4 Pool Name, including Formation: ~~Lea~~ North Lynch, Yates Kind of Lease: Federal Lease No.: LC0295  
 Location: Unit Letter P 330 Feet From The W Line and 330 Feet From The S  
 Line of Section 17 Township 20 S Range 34 E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil  or Condensate   
 Texas-New Mexico Pipeline Address (Give address to which approved copy of this form is to be sent)  
 221 North Colorado St., Midland, TX  
 when we have an excess over what we use we'll sell to Llano Pipeline Company Address (Give address to which approved copy of this form is to be sent)  
 None  
 If well produces oil or liquids, give location of tanks. Unit D Sec. 17 Twp. 20S Rge. 34E Is gas actually connected? NO When enough to sell

IV. COMPLETION DATA  
 Designate Type of Completion - (X) Oil Well  Gas Well  New Well  Workover  Deepen  Plug Back  Same Res'v.  Diff. Res'v.   
 Date Spudded 11-20-72 Date Compl. Ready to Prod. 3-28-73 Total Depth 3576' P.B.T.D. 3567'  
 Elevations (DF, RKB, RT, GR, etc.) GR 3633 Name of Producing Formation Yates Top Oil/Gas Pay 3360 Tubing Depth 3513'  
 Perforations Depth Casing Shoe 3567'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	13 3/8"	98.64'	57 sks Class C neat
12 1/4"	10 3/4"	815'	Mudded in
10"	8 5/8"	1475'	Mudded in
6 1/4"	7 1/2"	3315'	470 sks Class C

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks 4-2-73 Date of Test 4-2-73 Producing Method (Flow, pump, gas lift, etc.) Pumping  
 Length of Test 24 hours Tubing Pressure 90 psig Casing Pressure 125 psig Choke Size none  
 Actual Prod. During Test 102 Oil-Bbls. 67 Water-Bbls. 35 Gas-MCF 40

GAS WELL  
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
 Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 Walter W. Krug  
 Engineer  
 (Signature)  
 (Title)

OIL CONSERVATION COMMISSION  
 APPROVED \_\_\_\_\_, 19\_\_\_\_  
 BY *[Signature]*  
 TITLE \_\_\_\_\_  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allow-