

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions reverse side)

Form approved.
Budget Bureau No. 42-R1424.

3. LEASE DESIGNATION AND SERIAL NO.

NM 13276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wallen Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

North Lynch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 20, T 20 S, R 34 E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

1.

OIL WELL GAS WELL OTHER

DRY HOLE Actual Program

2. NAME OF OPERATOR

Walter W. Krug DBa Wallen Production Company

3. ADDRESS OF OPERATOR

308 North Colorado Street, Suite # 4, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2310' FNL & 2310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3649'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We put drill pipe to T.D. pumped 200 sacks of class c neat cement w/4% gel and 1# gilsonite/sack. Pulled 1400' of drillpipe and pumped another 250 sacks of same mixture and pulled the balance of D.P. Then we put a 10 sack plug in top of 9 5/8" surface pipe and put a joint of 4" pipe w/identification welded on it in top cement plug.
Well T.D. is 3288. Bottom plug is at 600' to 3288 feet

Actual plugged well 12-8-1972

18. I hereby certify that the foregoing is true and correct

SIGNED *Walter W. Krug*

TITLE Partner

DATE 12-13-1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
MAY 10 1977
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

MAY 17 1977

OIL CONSERVATION COMM.
HOBBS, N. M.