

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY
Drawer 1857
Roswell, Hew Mexico 88201

April 23, 1973

Kimbell Production Company 2320 First City National Bank Bldg. Houston, Texas 77002

Gentlemen:

Your Application for Permit to Drill well No. 1 Federal "34" in the SW\(\frac{1}{4}\)SE\(\frac{1}{4}\) sec. 34, T. 20 S., R. 33 E., Lea County, New Mexico, lease New Mexico 0378446-A, to a depth of 3500 feet to test the Yates formation in the Potash Area is hereby approved.

One copy of the application is returned herewith. Please notify the District Engineer, Geological Survey, P. O. Box 1:57, Hobbs, New Mexico 88240, in sufficient time for a representative to witness all cementing operations.

Sincerely yours,

CAST O GAT (AUST 1756)

CARL C. TRAYWICK Acting Oil & Gas Supervisor

Enclosure

cc: Washington
Area Mining Supervisor
NMOCC - Hobbs (2) (w/2 cys. Notice)
Hobbs
Roswell (2)

UNITED STATES DEPARTM

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

SUMMET IN TRIPL (Other instruction reverse side) Form approved. Bridget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND MENAL NO.

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MENT	OF	THE	INTERIOR	Ξ.

	RILL 🖾	DEEPEN	DEEPEN - PLUG BAG		7. UNIT A	UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL FG	as		HINGLE MULTI	PLE	8. FARM C	R LEASE NAME	
NAME OF OPERATOR	WELL OTHER		ONE ZONE	المال ا	- de:		
	l Production Co	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			9. WELL	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
ADDRESS OF OPERATOR		ombatty				1	
OR Dimon Cina	· Mustanal Dani	b Olda Umatan	Tree na	4	10. PIELD	AND POOL, OR WILDCAT	
LOCATION OF WELL ()	Report location clearly a	k Blog Houston, and in accordance with any	State requirements.			lideat	
At surface	991 and 1090	FEL of Sec. 34			11. SEC., 1	UBVEY OR AREA	
At proposed prod. zo	ne	Pan Of Sec. 34				<u> </u>	
	58008				~	4, 1-20-8, 2-33-	
. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POST OFFI	38. *		12. COUNT	Y OR PARISH 13. STATE	
32 mi. Zast	of Sunice, New	Mexico		17 10	OF ACRES AS		
DISTANCE FROM PROF LOCATION TO NEARES	T		O. OF ACRES IN LEASE		CHIS WELL		
	lg. unit line, if any)		560		40		
3. DISTANCE FROM PRO TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED,	N-3 ne	19. PROPOSED DEPTH 3,500*		20. ROTARY OR CABLE TOOLS		
	nether DF, RT, GR, etc.)			<u> </u>	22. APPI	OX. DATE WORK WILL START*	
,,				-	26	pril, 1973	
		PROPOSED CASING AN	D CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANT	ITY OF CEMENT	
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12½	7	20.0 K-55	3500'	500	ws. 'C'	182 3all 3 II	
							
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ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: o drill or deepen directi	onally, give pertinent data	on subsurface locations	and measur	ed and true	vertical depths. Give blowo	
eventer program, if a						· · · · · · · · · · · · · · · · · · ·	
•							
SICNED		TITLE	Operations Man	ager	DA	rw April 12, 1973	
SIGNED	Bliderback						
(This space for Fed	leral or State office use)	,					
PERMIT NO.			APPROVAL DATE	-	*		
APPROVED BY		TITLE			DA	PE -	
CONDITIONS OF APPRO	OVAL, IF ANY:						

Instructions

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of fills form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action Freither

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-- C 711 396

839-171

Form C-102 Supersedes C-128 Effective 1-1-65

NEW KICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator Lease FEDERAL (34) 1 KIMBALL PRODUCTION COMPANY Section Township County Unit Letter LEA 20 SOUTH 33 EAST 34 Actual Footage Location of Well: EAST SOUTH 1980 line and feet from the feet from the Producing Formation Pool Dedicated Acreage: Ground Level Elev. WILDCAT YATES 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. DISTRICT SUPT. KIMBALL PRODUCTION Co. Date 4-14-1973 I hereby certify that the well location shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 4-6-1973 1980 Registered Professional Engineer

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