District I PO Box 1980, Hobbs, NM \$8241-1980

State of New Mexico

Form C-104

District [[

NO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office

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1000 Kie Bridio District IV	os Rd., Azter	4 NM 87410		Santa	Fe,	NM 87504	1-2088	1				5 Copie	
PO Box 2008, 8												ENDED REPOR	
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AMER	KADA HES	SS CORPO)RATION					1	000				
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30 - 0 25-	API Number - 24423	'	 -		100 to 10	Pool Name	È	Antonia de la companya de la company		T-		Pool Code	
	-24423 Property Code		EUMON	T YATES	7RQ					76480			
		•				Property Naz	me					Vell Number	
II. 00020		Location	"T"			-				8			
U or lot no.	Section	Location Township		Lot.lda) Fa	at from the	T						
К	25			IAAAA	İ	P					Vest line	County	
		19S Hole Lox	36E			1650			2310	WES	ST	LEA	
UL or lot no.	Section	Township		Lot Ida		ct.		**************************************			COLUMN STATES		
			-	Lot iun	Fa	et from the	North/S	South line	Feet from the	East/W	Vest line	County	
12 Lee Code	13 Produc	cing Method C	Code 14 Gar	Connection Da	4	15 C-129 Permi					stransminiment		
S	F			Without	ite	" C-147 Fermin	t Number		" C-129 Effective I	Date	" C-1	129 Expiration Date	
III. Oil a		Transpor	riers			-			dentity also distribute a respective annual	Contract of the last	<u> </u>		
Тгеларо	orter	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	1 Transporter			" POD	n	11 O/G	7	" ~~ Ti			
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IV. Produ		ater				The Table of the State of the S					2-Marie Commonweal		
J	POD					² POD ULS	STR Local	tion and D	tescription	#10°41.1 (#10°41.11)			
117-11	-1-						-		Ż.				
V. Well (Complet	tion Data				Internation within a relative party of the second			ment berry state extended community of addition, in produce	WWW.co.co.co.co.co.co.co.co.co.co.co.co.co.			
مإن	ed Date		24 Ready Da	ale	" TD		VARIATION NAMED IN	" P8TD		31	Perforations		
	M Hole Size							- The state of the		1		** .	
AND PURSUAL PROPERTY OF A STATE OF THE STATE	Dut oue	-	* (Casing & Tubin		53	Depth Set			12 Sacks	s Cement		
and the state of the second state of the secon	The second second second second	**************************************	+		Berlowell, Still Water Strawell								
-		*****		Miletonia Cipidalino al Arra Majora de mengida	-						-	Andrew Street, Prince and Reference on the Party of the P	
11											*	¥ = -	
VI. Well					-			MC-Palego Stillermann, night.		All of the state o			
M Date No	ew Oil	и Gas De	clivery Date	* Te	nt Date	e F	7 Test Len	ngth	" Tbg. Pre	casure	T :	* Csg. Pressure	
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" Choke	e Size	-	Oil	a y	Water		a Gas		4 AOF		-	" Test Method	
At a Karabana								1	1				
" I'M SAPE COME COL	→ REIOLITERIOR	les of the Oil C I given above is	Conservation Di	ivision have been plete to the best	as cosap	lied	△ I	- 201					
knowledge and b Signature:	belief.	0, 11	1 1	/Britis 44 4	Ош	1			NSERVATIO		_	ON	
	KY	What	le 4	-		Approved	Kigin/	AL SIGN	ED BY JERRY	SEXTO	N		
Printed name:	R.L. V	WHEELER,	JR.			Title:	0	DISTRICT	r i supervis o)R	DES TOTAL PROPERTY AND ADDRESS OF		
Title: ADM		C. COORD			-	Approval I	Approval Date: JAN 2 7 1995						
D.1	9-95		Phone: (50	05) 393-2	214/			****		irelanda de la companya de la compan			
NAME OF TAXABLE PARTY.	The real Property lies and the last of the	rator fill in the	e OGRID nun	nher and name	-f the	previous operator							
					Di ser ,	previous operano.	r						
	Previous O	perator Signat	iure		-	Printed 1	Name			Tid	i.	Date	
											•	Deut	

F THIS	is an Ded Repo	AMENDED R	EPORT, CHEC	X THE BO	OX LABLED	22.	The ULSTR location of this	POD If it is different from the		
Report Report	ad gas vol ad oil volu	umes at 15.0	25 PSIA at 60 sarest whole b	p.			Example: "Bettery A", "Ji	ones CPD*,etc.j		
A reque	at for ello	wable for a ne	wiy drilled or of the deviati	daenamad s	well must be conducted in	23.	Trom this property, if this is	rage from which water is moved a new well or recompletion and the district office will assign a		
All sect	ions of thi d recompl	is form must l	on filled out for		•	24.	Well completion location an	POD If it is different from the id a short description of the POD ter Tank", "Jones CPD Water		
Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.						25.	MO/DA/YR drilling commenced			
other such changes. A separate C-104 must be filed for each pool in a multiple					• multiple	26.	MO/DA/YR this completion			
comple	uon.				·	27.	Total vertical depth of the	Well		
operato	rdy filled rs unappr	out or inco	mplate forms	may be	returned to	28.	Plugback vertical depth	,		
1.	Operato	x's name and	eddress.			29.	Top and bottom perforation shoe and TD if openhole	on in this completion or easing		
2.	Operato be assis	x's OGRID nu	imber. If you I in by the Dis	do not hav	n one it will	30.	Inside diameter of the well	l bore		
3.	Reseon	for filing code	from the foll			31.	Outside diameter of the ca	ssing and tubing		
	PC	Recompleti	on	•		32.	Depth of casing and tubing bottom.	. If a casing liner show top and		
	CH AO CO		densate transp			33.	Number of sacks of cemer	nt used per casing string		
	AG CG	Add gas tra	condensate tri insporter i transporter	insporter		The fol	lowing test data is for an o	oil well it must be from a test		
	RT	Request for requested)	or test allow			conduc	ted only after the total volum			
_		y other resec	m write that re	rason in thi	is box.	35.	MO/DA/YR that new oil w	as first produced irst produced into a pipeline		
4. -		I number of the				36.	MO/DA/YR that the follow			
5. 6.			I for this comp	iletion		37.	Length in hours of the test			
7.		ol code for thi	s pool r this complet	ion		38.	Flowing tubing pressure - oil wells			
8.	•	•	•		lstion	3 9 .	Shut-in tubing pressure - o			
9.		The property name (well name) for this completion The well number for this completion			55 .	Flowing casing pressure - oil wells Shut-in casing pressure - gas wells				
10.	The sur	face location	of this comp	letion NO	DTE: If the	40.	Diameter of the choke used in the test			
	TOF TIME	United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.				41.	Barrels of oil produced during the test Barrels of water produced during the test			
11.			tion of this co	moletion		42. 43.		-		
12,	Lease	ode from the	following table	•		43. 44.	MCF of gas produced duri Gas well calculated absolu			
	F S P	Federal State Fee				45.	The method used to test t			
	J	Jicarilla Navaio					F Flowing Pumping			
	ΰ I	Ute Mounts Other India					S Swabbing If other method please wri	ite it in.		
13.	The pro F P	Flowing	d code from t		ig table:	46.	suthorized to make this r	ame, and title of the person eport, the date this report was e number to call for questions		
14.	MO/DA	NR that this	completion w	ss first cor	nected to a	47.	The previous operator's ne	me, the signature, printed name,		
15.	The per	•	rom the Distri	ct approve	d C-129 for		 authorized to verify that t 	ous operator's representative the previous operator no longer and the date this report was		
16.	MO/DA	NR of the C-	129 approval t	ior this cor	npletion					
17.	MO/DA complet	NR of the e	xpiration of C	-129 appr	oval for this	-		•		
18.	The gas	or oil transp	orter's OGRID	number						
19.	Name a	nd address o	the transport	er of the p	roduct					
20.	will be t	itansported by moletion and	to the POD for this transport this POD has umber and wri	er. If this in no number it here.	s a new well r the district					
21.	Product	code from th	e following ta	ble:		• • •	A			
	Ğ	Oil Gas		1 # KW 1	an,	25.7 ÷	The state of the second	entropies de la companya de la comp La companya de la companya de		
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