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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-2656

7. Unit Agreement Name

8. Firm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
192

10. Field and Pool, or Wildcat
Hobbs GSA

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- **Injection**

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P. O. Box 68, Hobbs, NM 88240

Location of Well
UNIT LETTER **0** **990** FEET FROM THE **South** LINE AND **1750** FEET FROM
THE **East** LINE, SECTION **5** TOWNSHIP **19-S** RANGE **38-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3611' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER **Convert to injection PMX-134**

SUBSEQUENT REPORT OF:

CASING TEST AND CEMENT JOB

OTHER

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert to injection as follows:
Drill out CIBP at 4110' and clean out to 4175'. RIH and set cmt retainer at \approx 3950'. Establish injection rate and pump 50 svs class C neat cmt. followed with 50 svs C with 4" / sx Inf-plug. Tail in with 50 svs C neat. Sting out of retainer, reverse out excess cmt, POH, and WOC. Test csg to 500 psi. Drill out to 4120' and pressure test to 500 psi. Drill out to 4170' and test to 500 psi. Drill out to 4250' reverse hole clean and POH. RIH and perf 4150-65', 70-73', 75-87', 92-97', 4201-08', and 13-19' with 4 JSPF
0+5 NMCD, H 1-JRB 1-FJN 1-GOC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED **Harry C. Clark** TITLE **Asst. Admin. Analyst** DATE **2-27-85**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

PROVED BY _____ TITLE _____ DATE **MAR - 1 1985**

CONDITIONS OF APPROVAL, IF ANY:

using a 3 1/8" gun. RIH with PPI pbr (set at 4225'), retrievable
fluid plug, and workstring. RIH with RFC valve. Break down
the intervals 4219-13', 4208-01', 4197-92', 4187-75', 4173-70', and
4165-60'. with 75 gals per ft of 15% NE HCl w/add.. POH and RIH
with injection equipment. Set pbr at apx 3950'. Commence injection
at a max rate and pressure of 1000 BWIPD @ 200 psi.

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FEB 28 1985

O.C.D.
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