

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-24494

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN FLUG BACK DIFF RESVR OTHER Re-entry

7. Lease Name or Unit Agreement Name
 Perla

2. Name of Operator
 Nearburg Producing Company

8. Well No.
 1

3. Address of Operator
 P. O. Box 823085, Dallas, Texas 75382-3085

9. Pool name or Wildcat
 Wildcat

4. Well Location
 Unit Letter J: 2,310 Feet From The south Line and 1,980 Feet From The east Line
 Section 19 Township 19S Range 36E NMPM Lea County

10. Date Spudded 2/26/91 11. Date T.D. Reached 3/7/91 12. Date Compl. (Ready to Prod.) 5/9/91 13. Elevations (DF& RKB, RT, GR, etc.) 3,691' GR 14. Elev. Casinghead 3,691'

15. Total Depth 12,780' 16. Plug Back T.D. 9,885' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools 0 to 12,780' Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name 8,893'-904' Bone Springs 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run N/A 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" existing	42#	400'	17-1/2"	400 sx circulated	none
9-5/8" existing	40#	5,345'	12-1/4"	2400 sx circulated	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7-5/8"	5,046'	11,230'	1300	N/A	2-3/8"	8,747'	8,717'
5-1/2"	10,891'	13,063'	270	N/A			

26. Perforation record (interval, size, and number) 8,893'-904' (23 holes, 2JSPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,902'-909'	1000 gal Morrow Flo-BC
	11,887'-893'	1000 gal Morrow Flo-BC
	10,684'-720'	200 gal 15% NEFE

28. **PRODUCTION 8,893'-904'** 250 gal 15% NEFE

Date First Production 5/9/91 Production Method (*Flowing, gas lift, pumping - Size and type pump*) flowing Well Status (*Prod. or Shut-in*) Producing

Date of Test <u>6/23/91</u>	Hours Tested <u>24</u>	Choke Size <u>24/64"</u>	Prod'n For Test Period	Oil - Bbl. <u>146</u>	Gas - MCF <u>306</u>	Water - Bbl. <u>-0-</u>	Gas - Oil Ratio <u>2096</u>
Flow Tubing Press. <u>442#</u>	Casing Pressure <u>-0-</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>146</u>	Gas - MCF <u>306</u>	Water - Bbl. <u>-0-</u>	Oil Gravity - API - (Corr.) <u>35.3</u>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) vented Test Witnessed By T. Willyard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mildred Simpkins Printed Name Mildred Simpkins Title Production Analyst Date 6/24/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1,774'	T. Canyon _____
T. Salt _____ 1,963'	T. Strawn _____ 11,153'
B. Salt _____ 3,154'	T. Atoka _____ 11,322'
T. Yates _____ 3,322'	T. Miss _____ 12,237'
T. 7 Rivers _____	T. Devonian _____
T. Queen _____ 4,532'	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 5,526'
T. Drinkard _____	T. Bone Springs _____ 7,394'
T. Abo _____	T. Penrose _____ 4,742'
T. Wolfcamp _____ 10,407'	T. Morrow _____ 11,760'
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8,893' to 8,904' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40'		Surface rock				
40'	1774'		Red beds & gravel				
1774'	3154'		Anhydrite & salt				
3154'	5526'		Sand, Anhydrite & Limestone				
5526'	7394'		Sand & Limestone				
7394'	10407'		Limestone & Siltstone				
10407'	11153'		Limestone, Dolomite & Chert				
11153'	11322'		Siliceous Limestone				
11322'	11760'		Limestone with sand & Shale				
11760'	12237'		Sand & Shale				
12237'	12780'	(TD)	Siliceous Limestone				