

Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24494
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Perla
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Nearburg Producing Company
3. Address of Operator P.O. Box 823085, Dallas, Texas 75382-3085
4. Well Location Unit Letter <u>J</u> : <u>2,130</u> Feet From The <u>South</u> Line and <u>1,980</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,691' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Activity</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/03/91 through 04/29/91: Shut in.
 04/30/91: Rigged up workover rig.
 05/01/91: T.O.H. with tubing. Set 5-1/2" CIBP @ 11,816'. Capped with 35' cement by dump bailer. Tested to 1,000# for 30 minutes - okay. Ran Gamma Ray-CCL log 10,800' to 8,800'. Set 7-5/8" CIBP @ 10,824'. Capped with 35' cement by dump bailer. Test to 1,000# for 30 minutes - okay. Perforated 10,684' to 10,720' 2 JSPF (74 holes) with 4" casing gun.
 05/02/91: T.I.H. with tubing and packer. Spotted 200 gal 15% NEFE acid. Set packer @ 10,466'. Pumped acid into formation, swabbing back load.
 05/03/91 through 05/06/91: Swabbing formation water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda S. Senter TITLE Drilling & Production Secretary DATE 5/10/91
 TYPE OR PRINT NAME Linda S. Senter TELEPHONE NO. 214/739-1778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: