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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_



7. Unit Agreement Name

8. Farm or Lease Name  
Perla

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat



2. Name of Operator

Clayton W. Williams, Jr.

3. Address of Operator

One Spring Drive, Fort Stockton, Texas 79735

4. Location of Well

UNIT LETTER J LOCATED 2,310 FEET FROM THE South LINE AND 1,980 FEET FROM

12. County  
Lea

THE East LINE OF SEC. 19 TWP. 19 S RGE. 36 E NMPM

15. Date Spudded 8-24-73 16. Date T.D. Reached 12-9-73 17. Date Compl. (Ready to Prod.) - 18. Elevations (DF, RKB, RT, GR, etc.) 3,691' Ground Level 19. Elev. Casinghead 3,691'

20. Total Depth 13,104' 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By: Rotary Tools 4 Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name None 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray - Sonic - Dual Induction and Dip Meter 27. Was Well Cored No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	42	400'	17 1/2"	400 sx	None
9-5/8"	40	5,345'	12 1/2"	2,400 sx	None

9. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7-5/8"	5,046	11,230	1,300		None		
5-1/2"	10,891	13,063	270				

1. Perforation Record (Interval, size and number) None  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL None AMOUNT AND KIND MATERIAL USED

1. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_  
Date of Test \_\_\_\_\_ Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_  
Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Corr.) \_\_\_\_\_  
Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

3. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 1-29-74

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

##### Southeastern New Mexico

##### Northwestern New Mexico

T. Anhy <u>1,774'</u>	T. Canyon <u>-</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1,963'</u>	T. Strawn <u>11,153'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3,154'</u>	T. Atoka <u>11,322'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3,322'</u>	T. Miss <u>12,237'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>-</u>	T. Devonian <u>13,063'</u>	T. Menefee _____	T. Madison _____
T. Queen <u>4,532'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>-</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>-</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>-</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>-</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>-</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>-</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>-</u>	T. Delaware Sand <u>5,526'</u>	T. Entrada _____	T. _____
T. Abo <u>-</u>	T. Bone Springs <u>7,394'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,407'</u>	T. Penrose <u>4,742'</u>	T. Chinle _____	T. _____
T. Penn. <u>-</u>	T. Morrow <u>11,760'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>-</u>	T. Woodford <u>12,897'</u>	T. Penn. "A" _____	T. _____

#### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	40'	40	Surface rock				
40'	1,774'	1,734	Red beds & gravel				
1,774'	3,154'	1,380	Anhydrite & salt				
3,154'	5,526'	2,402	Sand, Anhy. & Limestone				
5,526'	7,394'	1,868	Sand & Limestone				
7,394'	10,407'	3,013	Limestone & Siltstone				
10,407'	11,153'	746	Limestone, dolomite & Chirt				
11,153'	11,322'	169	Siliceous limestone				
11,322'	11,760'	438	Limestone w/ sand & shale				
11,760'	12,237'	477	Sand & Shale				
12,237'	12,897'	660	Siliceous limestone				
12,897'	13,063'	166	Shale, black & brown				
13,063'	13,104'	41	Limestone & dolomite				