

WELL STEM TEST RECORD

DST NO. 1 (Morrow sands) 11,760' - 11,955' (195'), Tool open 4 hrs.
Had gas to surface in 1 hour @ 56 mcfd. Recovered 5,000'
of water blanket plus 3,835' of heavily oil & gas cut
drilling fluid.

IHP: 7,006#
IFP: 2,593#
FFP: 3,000#
ISIP: 5,955#/1hr. 15 min.
FSID: 4,119#/4 hrs.
FHP" 6,938#

Max. rec. temp. = 200 degrees F.

DST NO. 2 (Devonian) Mis-run.

DST NO. 3 (Devonian) 13,033' - 13,104' (71'), Tool open 1 hr. 30 min.;
Recovered 2,820' of drilling fluid plus 9,422' of salty
sulphur water.

IHP: 5,363#
ISIP: 5,317#/1 hr.
IFP: 5,294#
FFP: 5,340#
FSIP: 5,340#/3 hrs.
FHP: 5,502#

Max. rec. temp. = 140 degrees F.