

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Exploratory well for oil or gas		5. State Oil & Gas Lease No.
Name of Operator Clayton W. Williams, Jr.		7. Unit Agreement Name
Address of Operator One Spring Drive, Fort Stockton, Texas 79735		8. Farm or Lease Name Perla
Location of Well UNIT LETTER <u>J</u> <u>2,310</u> FEET FROM THE <u>South</u> LINE AND <u>1,980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>19 S</u> RANGE <u>36 E</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3,691' Ground Level		10. Field and Pool, or Wildcat Wildcat
		12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER _____ <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole from 400' to 5,345'. Ran Lateral Log from 5,312' to 400' Wire Line Measurement. Ran BHC Acoustic Log from 5,298' to 400' Wire Line Measurement. Ran Caliper Survey from 5,300' to 400' Wire Line Measurement. Average hole size 15.02". Ran 35 joints 1,548.55' of 9-5/8" OD, 40 lb/ft, N-80, ST & C casing, 35 joints 1,551.85' 9-5/8" OD, 40 lb/ft, S-80, ST & C casing, 1 cross over joint 40.23' 9-5/8" OD 40 lb/ft, S-95, ST & C and LT & C casing, and 72 joints 2,910.89' 9-5/8" OD 40 lb/ft, N-80, LT & C casing. Total 129 joints of 9-5/8" OD casing 5,368.99' Set @ 5,345'. Circulated for 3/4 hours. Cemented w/ 2,100 sx Howco Lite Water cement with 1/4 lb/sx Flocele, 5 lb/sx Gilsonite, 15.6 lb/sx Salt, followed by 300 sx Class "C" cement. Full returns through job. Circulated an estimated 140 sx of cement. Job complete @ 1:30 P.M. 9-16-73. Waited on cement for 6 hours. Cut off 9-5/8" casing. Removed 13-5/8" well head. Installed 10" 5,000 psi well head and Nippled up 10" 5,000 Blowout Preventers.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED U.R. Townsend TITLE Agent DATE 9-18-73

APPROVED BY Joe D. Estey TITLE Dist. I, Supv. DATE 10/3

CONDITIONS OF APPROVAL, IF ANY: