

NEW MEXICO OIL CONSERVATION COMMISSION

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SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR REPORTS ON OIL WELLS TO BE PRODUCED FROM A PERMANENT RESERVOIR.
 USE THIS FORM FOR REPORTS ON OIL WELLS PRODUCED FROM A NON-PERMANENT RESERVOIR.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: Cleary Petroleum Corporation

3. Address of Operator: P. O. Drawer 2358, Midland, Texas 79702

4. Location of Well: UNIT LETTER N 1980 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 20-S RANGE 33-E HMPD.

5. Elevation (Show whether DE, RT, GR, etc.): 3626' GR

5a. Indicate Type of Lease: State Free

5. State Oil & Gas Lease No.: L-6725

7. Unit Agreement No.:

6. Name of Lease Tract: N. M. "SL" St. Comm.

9. Well No.: 1

10. Field and Pool, or Well Unit: Salt Lake, South
margin

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up Casing Puller and pull 2 7/8" tbg. Call NMOCC representative to witness.
2. Set CIBP in 5 1/2", 20# csg at 13,008' and dump 35' cmt on top by wireline bailer.
3. Load hole w/9 1/2# mud laden brine wtr.
4. Find free point of csg by stretch and shoot off 5 1/2" csg (top of cmt behind 5 1/2" csg at 10,000'). Pull and recover 5 1/2" csg.
5. Run 2 7/8" tbg and balance a 35 sx Class "H" (3/10% HR-4) cmt plug 50' in stub.
6. Pull tbg to 8315' (Top Bone Springs) and balance a 50 sx plug of Class "H" (3/10% HR-4).
7. Pull tbg to 7050' (50' below 9 5/8" csg seat) and balance a 55 sx plug of Class "H" neat cmt.
8. Pull tbg to 3494' (Top of San Andres) and balance a 55 sx plug of Class "H" neat cmt.

(con't on additional page)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by: [Signature] TITLE: District Production Manager DATE: 10-11-78

APPROVED BY: [Signature] TITLE: Dist. Mgr. DATE: 10-13-78

CONDITIONS OF APPROVAL, IF ANY:

Expires 4-11-79