|     | NO. OF COPIES RECEIVED   |     |  |  |
|-----|--|-----|--|--|
| U   | NOITUEINTEID !   |     |  |  |
|     | SANTA FE   |     |  |  |
|     | FILE   |     |  |  |
|     | U.S.G.S.   |     |  |  |
|     | LAND OFFICE  |     |  |  |
|     | TRANSPORTER  | OIL |  |  |
|     | The state of the s | GAS |  |  |
|     | OPERATOR   |     |  |  |
|     | PROPATION OFFICE   |     |  |  |
| - 1 | Carata   |     |  |  |

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| (        | SANTA FE FILE  | REQUES   | CONSERVATION COMMISS  TFOR ALLOWABLE  AND  | Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65                    |  |  |  |  |
|----------|--|--|--|---|--|--|--|--|
|          | U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS  | AUTHORIZATION TO T   | RANSPORT OIL AND NATURAI   | L GAS   |  |  |  |  |
| 1.       | OPERATOR PRORATION OFFICE  |  |  |   |  |  |  |  |
|          | Contine.   | MAL O.L Compan   | 7  |   |  |  |  |  |
|          | Address Red 111. Habbs Hew Mexico 88240  |  |  |   |  |  |  |  |
|          | 15.71  | cason(s) for filing (Check proper box)  Other (Please explain)         |  |   |  |  |  |  |
|          | New Well Recompletion Change in Ownership  |  | Gas densate  | •   |  |  |  |  |
|          | If change of ownership give name and address of previous owner   |  |  |   |  |  |  |  |
| н.       | DESCRIPTION OF WELL ANI  | ) LEASE  | ,  |   |  |  |  |  |
|          | Lease Name<br>STATE KN-12  | Well No. Pool Name, Including  |  | eral or Fee $B_{-}/6233$  |  |  |  |  |
|          | Location Unit Letter \( \text{\tint{\text{\tin\text{\texi}\text{\text{\text{\text{\texi{\text{\texi{\text{\texi}\texi{\text{\texi}\tint{\text{\text{\texi{\text{\texi}\texi{\texi{\texi{\texi{\texi}\t | 60 Feet From The South I   | 7 . (.)  |   |  |  |  |  |
|          | />   |  | 3 ( 6  | m The West  |  |  |  |  |
| in .     |  |  |  | Lea County  |  |  |  |  |
| 111.     | Name of Authorized Transporter of O  | RTER OF OIL AND NATURAL O  |  | roved copy of this form is to be sent)                                      |  |  |  |  |
| !        | Name of Authorized Transporter of Co   |  |  | roved copy of this form is to be sent)                                      |  |  |  |  |
| 1        | FC PASO NATE   | Unit Sec. Twp. Rge.  | Is gas actually connected?   | Southwest, Midland TX   |  |  |  |  |
| <u>.</u> | give location of tanks.  If this production is commingled w  | ith that from any other lease or pool                                  | <u> </u>   | 5-1-75  |  |  |  |  |
| 1V.      | COMPLETION DATA  Designate Type of Completi  | Off Well Gre Well  | New Well Workover Deepen   | Plug Back   Same Res'v.   Diff. Res'v.                                      |  |  |  |  |
|          | Date Spudded   | 15-1-5   | Total Depth  | P.B.T.D.  |  |  |  |  |
|          | Slevations (DF, RKB, RT, GR, etc.)   | Name of Productor Formation  | 4150   | Tubing Depth  |  |  |  |  |
| -        | 3725 GR Perforations 3709, 18, 3   | Eumon+ Queen 3 52. 78. 93.3804   | 3709   | 3 8 3 4  Depth Casing Shoe  |  |  |  |  |
| -        | Date Compl. Heady to Prod.  12-11-74  13-11-75  14-7-75  150  150  150  150  150  150  150  1  |  |  |   |  |  |  |  |
|          | HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET  | SACKS CEMENT  |  |  |  |  |
| -        |  | 73/8   | 365  | 200   |  |  |  |  |
| -<br>-   |  | 9 12   | 4/50   | 200   |  |  |  |  |
| V. 7     | TEST DATA AND REQUEST F  | OR ALLOWABLE (Test must be   | after recovery of total volume of land of  | I and must be aqual to an analysis at                                       |  |  |  |  |
|          | EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Cate First New Cil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)   |  |  |   |  |  |  |  |
| ·<br>    | Length of Test   | Tubing Pressure  | Casing Pressure  | Choke Size  |  |  |  |  |
| -        | Actual Prod. During Test   | Oil-Bbls.  | Water-Bbls.  | Gas-MCF   |  |  |  |  |
| ;<br>!   |  |  |  |   |  |  |  |  |
|          | GAS WELL Actual Prod. Test-MCF/D   | Length of Test   | Bbls. Condensate/MMCF  |   |  |  |  |  |
| !        | 1518<br>Testing Method (pitot, back pr.)   | 24   | 5  | Gravity of Condensate   |  |  |  |  |
|          | fack Prissure  | Tubing Pressurs (Shut-in)  | Casing Pressure (Shat-in)  | Choke Size  |  |  |  |  |
| 7 0      | PERTIFICATE OF COMPLIANCE  | CE   | OIL CONSERV  | ATION COMMISSION  |  |  |  |  |
| ŧ        | hereby certify that the rules and r  | egulations of the Oil Conservation with and that the information given | APPROVED   |   |  |  |  |  |
| 3,       | one is true and complete to the  | best of my knowledge and belief.                                       | BY A Company   |   |  |  |  |  |
|          | 6,000  |  | TITLE  |   |  |  |  |  |
|          |  | Julm   | This form is to be filed in compliance with RULE 1194.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. |   |  |  |  |  |
|          | Administrative   | Supervisor   |  |   |  |  |  |  |
|          | APRIL 18 1975  | le)  | All sections of this form must be filled out completely for allowable on new and recompleted wells.  |   |  |  |  |  |
| ٠١       | 1/10/06/19 11/19   | (e)  | well name or number, or transpor   | I, III, and VI for changes of owner, ten or other such change of condition. |  |  |  |  |
| ز_       | impec 2 USGS   | File   | Separate Forms C-104 must be filed for each pool in multiply completed wells.  |   |  |  |  |  |