

**BASS FEDERAL COM #2  
Attachment to 3160-5**

**Procedure: Recomplete to Lower Delaware. PART I**

- 08/09/93 - **FIRST REPORT.** MIRUSU on 8/9/93. ND tree & NU BOP, rls Guiberson UNI VI pkr @ 11,342'. POH & lay down 113 jts of 2-7/8" N-80 EUE tbg, stand rest of tbg back. RU Wedge Wireline, RIH Guiberson 5-1/2" (4.41" OD) CIBP & set @ 11,350', make 2 cmt bail runs & cap plug w/ 35' of cmt, PBD @ 11,315'. SDFN. Wolfcamp zone now abandoned.
- 08/10/93 - RIH w/ 4" HSC guns, correlate depth to Welex Compensated Acoustic Velocity Log dated 7-23-74, perf Delaware from 8075-8110', 7026-7952' & 7900-7914'. Perforate 2 SPF .45" hole. RIH w/ Guiberson 7-5/8" packer, & 251 jts of 2-7/8" N-80 tbg, set pkr @ 7826'.
- 08/12/93 - RU Western Company, test lines to 5000 psi, press csg to 400 psi. Treat Delaware formation w/ 3500 gals of 7-1/2% HCL acid & stage 300 ball sealers, formation broke @ 2900 psi. Avg. rate 4.5 BPM, avg. psi 2300#, max psi 2900#, ISDP 1450#.
- 08/13/93 - RIH w/ swab & tag fluid @ 5000', 30% oil cut on 1st run.
- 08/14/93 - Recover 15 bbls of oil, 3 bbls of water.
- 08/16/93 - Prep to frac.
- 08/17/93 - 60 hrs SITP 900#. Rls Guiberson HDCH pkr, PU 10 jts & run past perms, POH w/ pkr & tbg. RIH w/ SN & 251 jts of 2-7/8" N-80 EUE, SN @ 7819'. RU Western Co. & pump gel frac. Flush w/ 48 bbls of gel, ISDP 1500. SWIFN, will flow back in the morning. 765 bbls of load to recover. Total sand pumped was 108,000# (88,000# 16/30 & 20,000# 16/30 resin coated).
- 08/18/93 - 14 hr SITP 425#, open well on 12/64" choke, avg 10 bbls per hr, well quit flowing @ 3:00PM.