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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
15367

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kirby Petroleum Company	8. Farm or Lease Name Thompson Weir
3. Address of Operator P. O. Box 1745--Houston, Texas 77001	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool or Wildcat Eumont <i>Aggs</i>
15. Elevation (Show whether DF, RT, CR, etc.) 3601 Ground Level	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER

ALTERING CASINGS

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spot 480 feet (50 sacks) class C cement plug from 6545 to 7025 feet (perfs 6850-7013') in 5-1/2" casing. Cut off 5-1/2" casing at 5300' (top cement at 5450' by temp. log). Lay down 5-1/2" casing. Run tubing spot 225 feet (50 sacks) class C cement from 5350 to 5125' (50' inside casing to 175' above casing). Spot 385 feet (100 sacks) class C cement from 3850 to 3465' (bottom of 8-5/8" at 3800'). Back off 8-5/8" at left handed joint at 2504' if casing is free. If not free, run stuck pipe log and cut off above stuck point with jet cutter. Lay down 8-5/8" casing. With tubing spot 200 feet (75 sacks) class C cement from 2550 to 2350' (50' inside casing to 125' above casing). Spot 100 feet (100 sacks) class C cement from 356 to 256' (bottom of 12-3/4" surface casing at 306'). Put 25 sack class C plug at surface. Install 4-1/2" well marker. Fill cellar and reserve pit. Clean location. This well was drilled with 10 ppg brine water to 3800' and fresh water below that point. It is proposed to use fresh water as the drilling fluid for plugging below 3800'. Above 3800' brine water will be used. Work will begin as soon as a well service unit is available.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

*100' plug @ top salt*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. R. West TITLE Consulting Engineer DATE November 4, 1974

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 11 1974

CONDITIONS OF APPROVAL, IF ANY