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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
15367

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Mary B. Weir

2. Name of Operator
Kirby Petroleum Co.

3. Address of Operator
6401 Tinker Diagonal, Suite 209, Midwest City, Oklahoma 73110

4. Location of Well
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1830 FEET FROM THE East LINE OF SEC. 1 TWP. 20 S RGE. 37E NMPM

9. Well No.
1

10. Field and Pool, or Wildcat
Skaggs

15. Date Spudded
6/21/74

16. Date T.D. Reached
7/16/74

17. Date Compl. (Ready to Prod.)
8/20/74

18. Elevations (DF, RKB, RT, GR, etc.)
Gr. 3601

19. Elev. Casinghead

20. Total Depth
9320

21. Plug Back T.D.
7053

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools
0-9320

12. County
Lea

24. Producing Interval(s), of this completion - Top, Bottom, Name
6850' to 7013-1/2' Drinkard

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Induction - Laterolog; Sonic-Gamma Ray-Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	306		400	None
8-5/8"	28# & 24#	3800		300	None
5-1/2"	17# & 15.50#	7118	7-7/8"	325	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	6789	None

31. Perforation Record (Interval, size and number)

7-(.43") holes @ 6947,6948,6949,6983-1/2'
6990,7002,7013-1/2'.

9-(.43") holes @ 6850,6856,6860,6864,6868,
6873,6879,6884,6888'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6947-7013-1/2	2100 Gal. 15% Acid
6850-6888	3000 Gal. 15% Acid

33. PRODUCTION

Date First Production
8/20/74

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 1-1/4"

Well Status (Prod. or Shut-in)
Prod.

Date of Test
9/16/74

Hours Tested
24

Choke Size

Prod'n. For Test Period
Oil - Bbl. 12

Gas - MCF

Water - Bbl. 117

Gas - Oil Ratio
Neg.

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate
Oil - Bbl. 12

Gas - MCF

Water - Bbl. 117

Oil Gravity - API (Corr.)
32

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel

Test Witnessed By

35. List of Attachments
Microlaterolog - Microlog; Logs: Dual Induction-Laterolog; Composite Dual Lateral & Dual Induction: Sonic-Gamma Ray.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. Macy/ D Macy TITLE Petroleum Engineer DATE November 7, 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>8315</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>9084</u>	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Eilenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6490</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7100</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7910</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1758	1758	Shale & Anhydrite				
1758	2710	952	Anhydrite				
2710	3180	470	Lime & Anhydrite				
3180	3505	325	Anhydrite				
3505	3800	295	Anhy., Shale & Dolomite				
3800	3898	98	Lime & Dolomite				
3898	7935	4037	Lime				
7935	9320	1385	Drlg. without returns:				

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OIL CONSERVATION COMM.

JACOBS, H. M.