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SALE	
FILE	
G.S.	
FIELD OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-11
 Effective 1-1-65

I. OPERATOR
 Operator: Kirby Petroleum Co.
 Address: 6401 Tinker Diagonal, 209 Universe Building, Midwest City, Oklahoma 73110

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain): **CASINGHEAD GAS MUST NOT BE FLARED AFTER 11/1/74 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.**

If change of ownership give name and address of previous owner: _____
 THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE R-4937

Lease Name: Mary B. Weir	Well No.: 1	Pool Name, Including Formation: Wildcat Drinkard	Kind of Lease: Fee	Lease No.:
Location: Unit Letter B, 660 Feet From The North Line and 1830 Feet From The East		Line of Section 1, Township 20 South, Range 37 East, NMPM, Lea County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	The Permian Corporation	Address (Give address to which approved copy of this form is to be sent): P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent):

If well produces oil or liquids, give location of tanks:	Unit: B	Sec.: 1	Twp.: 20S	Rge.: 37E	Is gas actually connected? _____	When: _____
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If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded: 6/21/74	Date Compl. Ready to Prod.: 8/20/74	Total Depth: 9320		P.B.T.D.: 7053				
Elevations (DF, RKB, RT, CR, etc.): GR 3601	Name of Producing Formation: Drinkard	Top Oil/Gas Pay: 6850		Tubing Depth: 6927				
Perforations: 6947, 6948, 6949, 6983½, 6990, 7002, 7013½, 6850, 6856, 6860, 6864, 6868, 6873, 6879, 6884, 6888.				Depth Casing Shoe: 7118				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 3/4"	306'	400
	8 5/8"	3800'	300
7 7/8"	5 1/2"	7118'	325

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 8/16/74	Date of Test: 9/16/74	Producing Method (Flow, pump, gas lift, etc.): Pump	
Length of Test: 24 hrs.	Tubing Pressure: ---	Casing Pressure: 200 psi	Choke Size: _____
Actual Prod. During Test: _____	Oil - Bbls.: 12	Water - Bbls.: 117	Gas - MCF: Neg.

GAS WELL

Actual Prod. Test - MCF/D: _____	Length of Test: _____	Bbls. Condensate/MMCF: _____	Gravity of Condensate: _____
Testing Method (pitot, back pr.): _____	Tubing Pressure (Shut-in): _____	Casing Pressure (Shut-in): _____	Choke Size: _____

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 D. Macy / *D. Macy*
 (Signature)
 Petroleum Engineer
 (Title)
 September 19, 1974
 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY *[Signature]*

TITLE: SUPERVISOR

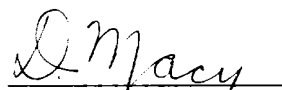
This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Kirby Petroleum Co.
Mary B. Weir #1
Sec. 1, T20S - R37E
Lea County, New Mexico

DEVIATION TESTS

<u>DEPTH IN FEET</u>	<u>DEVIATION IN DEGREES</u>
1784	$\frac{1}{2}$
1915	$1\frac{1}{2}$
2585	$1\frac{1}{2}$
3385	$\frac{3}{4}$
3680	$\frac{1}{4}$
3880	$\frac{3}{4}$
4800	$\frac{1}{2}$
5300	$\frac{1}{2}$
5795	$\frac{3}{4}$
6795	$\frac{3}{4}$
6897	1
7390	$1\frac{1}{4}$
7831	$1\frac{1}{4}$
7896	1
8330	1
8825	$1\frac{1}{4}$
9320	T.D.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.


D. Macy
Petroleum Engineer

SUBSCRIBED AND SWORN TO BEFORE ME THIS 27TH DAY OF SEPTEMBER, 1974.

MY COMMISSION EXPIRES NOVEMBER 6, 1977.


NOTARY PUBLIC

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SA: A FE		
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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Mary B. Weir	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Kirby Petroleum Co.
3. Address of Operator 6401 Tinker Diagonal, Suite 209, Midwest City, Ok. 73110
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20 South</u> RANGE <u>37 East</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3601

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/21/74 Set 12 3/4", 34# - J-55, ST&C Casing @ 306' w/400 sx cement. Circulated out 100 sx cement. Wait on cement 19 1/2 hours. Pressure test to 600 psi. Test O.K.

6/28/74 Ran 1295.69', 8 5/8" - 28# - J-55 - ST&C - 8Rd. and 2515.75', 8 5/8" - 24# J-55 - 8Rd - ST&C casing. Set @ 3800' w/300 sx cement. Plug down 1:30 a.m., 6/28/74. Wait on cement 11 1/2 hours. Pressure test casing & B.O.P.'s to 1000 psi. Held O.K.

7/16/74 Drill to 9320' T.D. *18 hrs. min.*

7/17/74 Plug back. Set 50 sx plug from 8715' to 8515'. Set 150 sx plug from 7950' to 7550'.

7/18/74 Ran 996.17', 5 1/2" - 17# - N80 - Buttress; 99.82', 5 1/2" - 17# - J-55; 427.68', 5 1/2" - 15.50# - Buttress; 149.66', 5 1/2" - 15.50# - N80 - ST&C; 1352.00', 5 1/2" - 14# - K - ST&C; and 4093.01', 5 1/2" - 15.50# - K - ST&C Casing. Set @ 7118' w/325 sx cement. Plug down 12:30 p.m. 7/18/74.

7/19/74 Ran temperature survey. Top cement @ 5435'.

7/25/74 Pressure test 5 1/2" casing to 1800 psi. Test O.K. Waited on cement 7 days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. Macy *D. Macy* TITLE Petroleum Engineer DATE October 4, 1974

Signed by Joe D. Ramey Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: