

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-24997
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
V-2770

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____	Hanson State
2. Name of Operator TOCO, L.L.C.	8. Well No. 1
3. Address of Operator P.O. Box 888, Hobbs, NM 88241	9. Pool name or Wildcat Wildcat

4. Well Location
Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line
Section <u>13</u> Township <u>20S</u> Range <u>32E</u> NMPM <u>Lea</u> County

10. Date Spudded 1/24/95	11. Date T.D. Reached 1/25/95	12. Date Compl. (Ready to Prod.) 1/27/95	13. Elevations (DF& RKB, RT, GR, etc.) 3534' GR	14. Elev. Casinghead 3534'
15. Total Depth 13366'	16. Plug Back T.D. 13000'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Atoka				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	1175'	20"	1125 sx Circ.	0
13 3/8"	54.5 & 61#	3150'	15"	900 sx Circ.	0
9 5/8"	36 & 40#	5000'	12 1/4"	750 sx TOC @ 2000'	0
7"	23 & 26#	11151'	8 3/4"	375 sx TOC @ 9300'	0
5"	18#	13363'	6 1/8"	375 sx	0

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 7/8" 12163' 12130'

26. Perforation record (interval, size, and number) 12220-31' 4 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12220-31' 2500 gals. 7 1/2% SRA w/5% acetic acid blend
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PRODUCTION

28. Date First Production 1/27/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/29/95	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 133	Water - Bbl. 27	Gas - Oil Ratio 12090
Flow Tubing Press. 100	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 11	Gas - MCF 133	Water - Bbl. 27	Oil Gravity - API - (Corr.) 57	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Gene Lee	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Deborah McKelvey Printed Name Deborah McKelvey Title Agent

Date 2/14/95

RECEIVED

FEB 16 1955

U.S. FEDERAL
OFFICE