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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-641
7. Unit Agreement Name
8. Farm or Lease Name Hanson State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- \_\_\_\_\_

2. Name of Operator  
Flag-Redfern Oil Company

3. Address of Operator  
P. O. Box 23, Midland, Texas 79701

4. Location of Well  
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 13 TOWNSHIP 20-S RANGE 32-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <u>Set intermediate casing</u> <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 15" hole to 3079'. Ran Borehole Compensated Sonic log by Schlumberger and Caliper by WASCO, Inc. Set 80 jts 13-3/8", 68, 61 & 54.5#/ft, J-55, ST&C casing at 3150'. Cemented w/600 sx HOWCO Lite w/1/2# flocele, 5# Gilsonite, 15# salt & 1% CaCl. Followed with 300 sx Class "C", 10# salt, 1/2# flocele, 2% CaCl. Pumped plug to 3110' at 1400 psig. Plug down at 11:50 A.M., 8-22-75. Cement circulated. Left 400 psig on csg. WOC 24 hrs. Tested 13-3/8" csg at 3110' for 30 mins w/1200 psig. Held okay. Drilled out shoe & 10' formation. Tested casing seat with 1200 psig. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Production Manager DATE 9-2-75

APPROVED BY John Runyan TITLE Geologist DATE SEP 4 1975

CONDITIONS OF APPROVAL, IF ANY: