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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- Injection

2. Name of Operator Amoco Production Company

3. Address of Operator P.O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER M 585 FEET FROM THE South LINE AND 710 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name South Hobbs (GSA) Unit

9. Well No. 112

10. Field and Pool, or Wildcat Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.) 3614' KB

12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER Cement Squeeze CASING TEST AND CEMENT JOB

OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze San' Andres Zone I perforations as follows:
POH with injection equipment. RIH and tag PBTD at 4245'. Plug back to 4110' with sand and cap with 6' of Cal Seal. RIH and set cmt retainer at ± 3930'. Establish an injection rate and pump 35 svs of class C' meat, 35 svs of class C' w/additives, and tail in with 35 svs of class C' meat. Sting out and reverse out any excess cmt, POH, and WOC. Drill out to 4100' and test squeeze to 1000 psi, resqueeze if necessary. Clean out sand and Cal Seal to 4245, circulate clean and POH. RIH with original injection pbr (set at ± 3895')
045 NMOC, H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Admin. Analyst DATE 10-9-85

APPROVED BY _____ TITLE _____ DATE OCT 10 1985
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

and 2 3/8" coated lbg. Load csq with pkr fluid and pressure
test to 500 psi for 15 min. Return well to injection

Pressure = 635 psi
Rate = 2500 BPD

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OCT - 9 1985
O.C.D.
HOBB'S OFFICE