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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-73

State	☐	Fee	☐
5. State Oil & Gas Lease No.			

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐	GAS WELL ☐	OTHER- <u>Injection</u>	7. Unit Agreement Name
Name of Operator <u>AMOCO PRODUCTION COMPANY</u>			8. Form of Lease Name <u>South Hobbs (GSA) Unit</u>
Address of Operator <u>P.O. BOX 68 HOBBS, NEW MEXICO 88240</u>			9. Well No. <u>112</u>
Location of Well			10. Field and Pool, or Block <u>Hobbs GSA</u>
UNIT LETTER <u>M</u> <u>585</u> FEET FROM THE <u>South</u> LINE AND <u>710</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> CORNER			11. Elevation (Show whether LF, RT, CH, etc.) <u>3614' KB</u>
			12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

ORW REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER <u>Acidized Well</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISW 6-27-85 and POH w/ tbg and pkr. RIH w/ 4 1/2" PPI pkr and 2 3/8" tbg. Set pkr at 3406' and prs tested to 2000 psi - OK. Rel pkr, dropped RFC valve, and ran tbg. Reset pkr at 4228'. Pumped 2750 gal 15% NEFE HCL acid and flushed w/ 17 bbl FW. Treated intervals 4228'-20', 4218'-11', 4208'-06', 4200'-4188', 4186'-78', 4176'-74', 4170'-64', 4136'-28', 4126'-24' in 2' intervals w/ 100 gal / interval. Fished RFC and standing valves. Rel pkr and POH w/ tbg and tools. RIH w/ 4 1/2" plastic coated pkr and 2 3/8" plastic coated tbg. Pkr set at 3895'. MOSU 7-1-85 and commenced injection. IPWD: 453 BWIPD at 668 psi. IAWD: 1670 BWIPD at 680 psi.

OTS NMCD-H, I-JRB, I-FJN, I-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<u>Ther H. Jeter</u>	TITLE <u>Administrative Analyst</u>	DATE <u>11 July 1985</u>
VERIFIED BY <u> </u>	TITLE <u> </u>	DATE <u> </u>
REVISIONS OF APPROVAL, IF ANY:		