

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 112
4. Location of Well UNIT LETTER M 585 FEET FROM THE South LINE AND 710 FEET FROM West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Whichever Hobbs GSA
11. Elevation (Show whether OF, RT, GR, etc.) 3614' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-2-82. Attempted to release packer and twisted off safety sub on top of packer and pulled tubing. Ran 1-7/8" center spear and crossover with workstring. Tagged packer at 3950' and pushed packer to 4171'. Caught fish and pulled tubing. Ran a retrievable bridge plug, packer, and tubing. Set the bridge plug at 3950'. Pressure tested to 2000 psi and came up hole with packer. Pressure tested casing to 2000psi and found no leaks. Reset the bridge plug at 3560' and set the packer at 3473'. Pressure tested and O.K. Pulled tubing, packer, and retrievable bridge plug. Ran notched collar and tubing. Tagged fill at 4171' and cleaned out casing to 4234' and laid down tubing. Set a packer at 3939' and pumped 60 bbl packer fluid. Moved out service unit 9-6-82. Well returned to injection status 9-7-82.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assist. Admin. Analyst DATE 9-20-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE SEP 22 1982