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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-2061, A-1375, E-1923	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Company		8. Form or Lease Name Osudo State Com.
3. Address of Operator P. O. Box 23, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat N. Osudo (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> (2nd Intermediate)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 10,783'. Ran Compensated Neutron-Formation Density, BHC-Sonic & Dual Laterolog by Schlumberger. Ran 270 jts, 7", 23#/ft, S-95 & N-80 casing & set at 10,780'. Cemented with 300 sx Halliburton Lite, 0.6% Halad-22A, 0.4% CFR-2, 5# KCl & 1/4 lb flocele per sack followed by 200 sx Class "H", 0.8% Halad-22A, 0.4% CFR-2 & 5 lbs KCl per sack. Cement job complete at 6:50 P.M., 12-24-75. Ran temperature survey after 8 hrs & found top of cmt at 7640'. Tested BOP's to 1000 psig for 30 mins, tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jalen H. L. [Signature]</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>1-6-76</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>JAN 9 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		