SANTAFE	NEV	MEXICO OIL CONSE	RVATION COMMISSION		rm C-101 evised 1-1-65	
FILE U.S.G.S.				p	A. Indicate Type	pe of Lease
LAND OFFICE				.5	State Oil & Go	
OPERATOR	1					A-1375, E-1
				7		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, (OR PLUG BACK			
a. Type of Work				7	Unit Agreeme	nt Name
DRILL X		DEEPEN	PLUG B	ACK 🔲 📙	Farm or Lease	Name
OIL GAS WELL X	OTHER		SINGLE X MULT			ate Com.
·	Comport			9	Well No.	
Flag-Redfern Oil (Address of Operator	Company		· · · · · · · · · · · · · · · · · · ·	1	1 0. Field and Pa	ool, or Wildcat
P. O. Box 23, Midland, Texas 79701					N. Osudo // // / / //	
Location of Well UNIT LETTE	R J LO	CATED 1650 F	EET FROM THE Sout	h LINE	MININ	
1650 FFFT FROM	Foot	10	200 200			
NO TOJO FEET FROM	THE East	NE OF SEC. 18	VP. 20S RGE. 36		2. County	
				<i> </i>	Lea	
				HHH	mmm	HHHH
			· · · · · · · · · · · · · · · · · · ·	A. Formation	20.	Rotary or C.T.
			11,600'	Morrow		Rotary
. Elevations (Show whether DF,		& Status Plug. Bond 2				te Work will start
•		Blanket	Moranco	<u></u>	Novembe	r 15, 1975
	ı	PROPOSED CASING AND	CEMENT PROGRAM		*	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF C	EMENT	EST. TOP
17-1/2"	13-3/8"	48# H-40		300	C	irculate
		1 261 101 77 6 1		750		000'
12-1/4"	9-5/8"	36#-40# K & 1				
12-1/4" 8-3/4"	7"	23#-26# N-80	11,200'	300	9,	400'
12-1/4"		23#-26# N-80		300	9,	
12-1/4" 8-3/4" 6-1/8" A 17½" hole will b A 12½" hole will b An 8-3/4" hole wil A 6-1/8" hole will with 75 sacks. Th	7" 5" e drilled to 3 e drilled to 5 1 be drilled to be drilled to le well will be	23#-26# N-80 17.90# C-75 75' and 13-3/8" 200' and 9-5/8" o 11,200' and 7' 11,600' and a s	11,200' 11,000-11,600' casing set and casing set and casing set and licasing set and	300 75 cemented cemented cemented m 11,000 in the	with 300 with 750 d with 300 -11,600' a	400' 000' sacks cement sacks cement 0 sacks cemer and cemented rmation.
12-1/4" 8-3/4" 6-1/8" A 17½" hole will b A 12½" hole will b An 8-3/4" hole wil A 6-1/8" hole will	7" 5" The drilled to 3 are drilled to 5. The drilled to 5. The drilled to 5. The drilled to 5. The well will be 5. The drilled to 5. The well will be 5. The drilled to 5. The well will be 5. The drilled to 5. The well will be	23#-26# N-80 17.90# C-75 75' and 13-3/8" 200' and 9-5/8" o 11,200' and 7' 11,600' and a s	11,200' 11,000-11,600' casing set and casing set and casing set and licasing set and	300 75 cemented cemented cemented in 11,000 in the 1	9. 11,0 with 300 with 750 d with 300	sacks cement sacks cement of sacks cement of sacks cement and cemented rmation.
12-1/4" 8-3/4" 6-1/8" A 17½" hole will b A 12½" hole will b An 8-3/4" hole wil A 6-1/8" hole will with 75 sacks. Th	7" 5" The drilled to 3 are drilled to 5. The drilled to 5. The drilled to 5. The drilled to 5. The well will be 5. The drilled to 5. The well will be 5. The drilled to 5. The well will be 5. The drilled to 5. The well will be	23#-26# N-80 17.90# C-75 75' and 13-3/8" 200' and 9-5/8" o 11,200' and 7' 11,600' and a scompleted through	11,200' 11,000-11,600' casing set and casing set and casing set and licasing set and	300 75 cemented cemented cemented in 11,000 in the 1	with 300 with 750 d with 300-11,600's Morrow for ROVAL VALIDO DAYS UNLE	sacks cement sacks cement of sacks cement of sacks cement and cemented rmation.
12-1/4" 8-3/4" 6-1/8" A 17½" hole will b A 12½" hole will b An 8-3/4" hole will A 6-1/8" hole will with 75 sacks. Th Blowout Preventers	7" 5" se drilled to 3 se drilled to 5 1 be drilled to be drilled to se well will be 12" Series 10" Series	23#-26# N-80 17.90# C-75 75' and 13-3/8" 200' and 9-5/8" o 11,200' and 7' 11,600' and a s completed throw	11,200' 11,000-11,600' casing set and casing set and 'casing set and 5" liner set frough perforations	cemented cemented cemented 11,000 in the 1	with 300 with 750 d with 300-11,600's Morrow for COVAL VALIDO DAYS UNLESS COMMENCES	sacks cement sacks cement of sacks cement of sacks cement and cemented rmation.
12-1/4" 8-3/4" 6-1/8" A 17½" hole will b A 12½" hole will b An 8-3/4" hole will A 6-1/8" hole will with 75 sacks. Th Blowout Preventers	7" 5" De drilled to 3 De drilled to 5 De drilled to 5 De drilled to 6 DE well will be 12" Series 10" Series	23#-26# N-80 17.90# C-75 75' and 13-3/8'' 200' and 9-5/8'' o 11,200' and 7' 11,600' and a decompleted through	11,200' 11,000-11,600' casing set and casing set and 'casing set and 'casing set and by liner set from the perforations of the perforations of the perforations of the perforation of th	cemented cemented cemented 11,000 in the 1	with 300 with 750 d with 300-11,600's Morrow for COVAL VALIDO DAYS UNLESS COMMENCES	sacks cement sacks cement sacks cement of sacks cement and cemented rmation.
12-1/4" 8-3/4" 6-1/8" A 17½" hole will b A 12½" hole will b An 8-3/4" hole wil A 6-1/8" hole will with 75 sacks. Th	7" 5" De drilled to 3 De drilled to 5 De drilled to 5 De drilled to 6 DE well will be 12" Series 10" Series	23#-26# N-80 17.90# C-75 75' and 13-3/8'' 200' and 9-5/8'' o 11,200' and 7' 11,600' and a decompleted through	11,200' 11,000-11,600' casing set and casing set and 'casing set and 'liner set frough perforations PLUG BACK, GIVE DATA ON COWLEDGE and belief.	300 75 cemented cemented cemented in 11,000 in the I	with 300 with 750 with 300-11,600'; Morrow for COVAL VALID DAYS UNLEST COMMENCE COMM	sacks cement sacks cement of sacks cement of sacks cement and cemented rmation.
12-1/4" 8-3/4" 6-1/8" A 17½" hole will b A 12½" hole will b An 8-3/4" hole will A 6-1/8" hole will with 75 sacks. Th Blowout Preventers	7" 5" De drilled to 3 De drilled to 5 De drilled to 5 De drilled to 5 De well will be The well will be The well will be The program: IF ANY. The shove is true and compared to the program of the progra	23#-26# N-80 17.90# C-75 75' and 13-3/8" 200' and 9-5/8" o 11,200' and 7' 11,600' and a ! completed throught	11,200' 11,000-11,600' casing set and casing set and 'casing set and 'liner set frough perforations PLUG BACK, GIVE DATA ON COWLEDGE and belief.	300 75 cemented cemented cemented in 11,000 in the I	with 300 with 750 d with 300-11,600's Morrow for COVAL VALID DAYS UNLES COMMENCE COMMENCE COMMENCE CONTIVE ZONE AND COLOR COLO	sacks cement sacks cement sacks cement of sacks cement and cemented rmation.
12-1/4" 8-3/4" 6-1/8" A 17½" hole will b A 12½" hole will b An 8-3/4" hole will A 6-1/8" hole will with 75 sacks. Th Blowout Preventers ABOVE SPACE DESCRIBE PREZONE. GIVE BLOWOUT PREVENTS TEDY SETTIFY that the informations and ABOVE SPACE DESCRIBE PREZONE. GIVE BLOWOUT PREVENTS TEDY SETTIFY that the informations	7" 5" De drilled to 3 De drilled to 5 De drilled to 5 De drilled to 5 De well will be The well will be The well will be The program: IF ANY. The shove is true and compared to the program of the progra	23#-26# N-80 17.90# C-75 75' and 13-3/8" 200' and 9-5/8" o 11,200' and 7' 11,600' and a ! completed throught	11,200' 11,000-11,600' casing set and casing set and 'casing set and 'liner set frough perforations PLUG BACK, GIVE DATA ON COWLEDGE and belief.	300 75 cemented cemented cemented in 11,000 in the I	with 300 with 750 d with 300-11,600's Morrow for COMMENCE COMMENCE COMMENCE COMMENCE COLLABORATION OF COLLAB	sacks cement sacks cement sacks cement of sacks cement and cemented rmation.

CONSTRUCTION COMM.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Flag-Redfern Oil Company Osudo State Com. Unit Letter Section Township Range 20s 36E Lea Actual Footage Location of Well: 1650 feet from the South 1650 line and East feet from the Ground Level Elev. Producing Formation line Dedicated Acreage: Morrow N. Osudo 640 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "yes," type of consolidation _____Communitization No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-FLAG-REDFERN OIL CO. CERTIFICATION LG-2061 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Petroleum Engineer Flag-Redfern Oil Company October 7, 1975 STATE HAMON PHILLIPS A- 1375 E-1923 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed October 3, 1975 Registered Professional Engine and/of Land Surve STATE STATE 660

1320 1650

2310

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