## OIL CONSERVATION DIVISION

			V 3000					
DISTRIBUTION	Р. О. ВОХ 2088 SANTA FE, NEW MEXICO 87501							
N. F	5717777							
AND OFFICE	brou	בכת ניסו	) ALLOW	A D L C				
AANSPORTER OIL	REQUEST FOR ALLOWABLE  AND							
DERNATION GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
HORATION OFFICE							<del></del>	
perator								
J. F. McAdams					<del></del>			
c/o Oil Reports & Gas S	Services, Inc. Box	763, 1	Hobbs,	NM 88240				
eason(s) for filing (Check proper box)				Other (Please	a colored	fective 1/11/83		
iow Well	Change in Transporter of: Western Crude Oil, Inc. name changed to							
Necompletion	CII KX	Dry Co	7			Transportion C		
hange in Ownership	Casinghead Gas	Conder	7301	l				
change of ownership give name id address of previous owner								
ESCRIPTION OF WELL AND I	FASE					NM	-149957	
ease Name	well No.   Pool Name, In				Kind of Lease		Lease No.	
Brooks Federal	7 Salt L	ake Ya	tes		State, Federal	orFoo Federal	Above	
ocation n 660	n No:	r+h		2010		East		
Unit Letter B : 661	Feet From TheNO	rth Lin	e and	2.010	Feet From T	`h•		
Line of Section 18 T. w	mahip 20S A	(ange	33E	, NMPM	Le	a	County	
ESIGNATION OF TRANSPORT	ER OF OIL AND NATU	RAL GA	S					
Came of Authorized Transporter of Cli	or Condensate		Address	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1142, Midland, TX 79702				
Getty Trading & Transp							L	
lane of Authorized Transporter of Cas	inghead Gas or Dry Ga	s	Address	(Give address 1	о шисл арргач	ed copy of this form is to	oe senty	
None	T	T Page	15.035.00	tually connecte	d? Whe	· n		
( well produces oil or liquids, rive location of tanks.	N 7 20S	Rge. 33E		No	1			
this production is commingled wit	h that from any other lease	or pool,	give com	mingling order	number:			
OMPLETION DATA		as Well	New Well		Deepen	Plug Back   Same Res'	v. Dill. Restv	
Designate Type of Completio	n = (X)		1	1	!	1		
Date Spudded	Date Compl. Ready to Prod.		Total De	pth	<u></u>	P.B.T.D.		
			7. 011			Tubing Depth		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	n	Top Oil/	Gas Pay		l some some		
					<del></del>	Depth Casing Shoe		
Perforations .								
	TUBING, CAS	ING, AND	) СЕМЕН	TING RECOR	D			
HOLE SIZE	CASING & TUBING	SIZE		DEPTH SE	ET	SACKS CEM	ENT	
			<del> </del>					
			<del> </del>					
	D ALLOWARIE OF .		·	- of socal valu	me of load oil i	and must be equal to or e	cceed top allow	
EST DATA AND REQUEST FO	nR ALLOWABLE (1est	must be a for this de	psh or be f	or full 24 hours	}			
Cate First New Oil Run To Tanks	Date of Test		Producin	g Method (Flow	, pump, gas lij	t, etc.)		
						Choke Size		
ength of Test	Tubing Pressure		Casing F	tesema.				
	00 01		Water-B.	bla.		Gas - MCF		
ictual Prod. During Test	Oil-Bble.							
			1					
AS WELL								
Crient Prod. Test-MCF/D	Length of Test		Bbls. Co	ndensate/MMC	F	Gravity of Condensate		
			<u> </u>		-1 n l	Chore Size		
cesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Cosing F	lessme (Epat	- , ,	CINTE DITE		
			1	01. 0	DNICEDIAT	ION DIVISION		
ERTIFICATE OF COMPLIANC	EE			IAN 1	UNDERVAT	AIDICIAIO AIOI		
			APPR	JAN 1	1303		19	
hereby certify that the rules and re- ivision have been complied with	eguiations of the OH Cons and that the information p	iven ervetion		Official	NAL SIGNED	BY		

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1,		
	Messer Delles	
	(Signature)	
	Agent	
	(Tule)	
	1/11/83	

JERRY SEXTON

.BY\_\_\_

DISTRICT 1 SUPR.

This form is to be filed in compliance with nULE 1104.

If this is a request for allowable for a newly drilled or despens, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MUCE 111.

All exctions of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple

RECEIVED

JAN 12 1983

HOBBS OFFICE