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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1656</b>

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name <b>State "J" Gas Comm.</b>
2. Name of Operator <b>Amerada Hess Corporation</b>	9. Well No. <b>4</b>
3. Address of Operator <b>P. O. Drawer "D", Monument, New Mexico</b>	10. Field and Pool, or Wildcat <b>Eumont/Queens</b>

4. Location of Well UNIT LETTER <b>K</b> LOCATED <b>2081</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE OF SEC. <b>2</b> TWP. <b>20S</b> RGE. <b>36E</b> NMPM	12. County <b>Lea</b>
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15. Date Spudded <b>1/12/76</b>	16. Date T.D. Reached <b>1/18/76</b>	17. Date Compl. (Ready to Prod.) <b>1/31/76</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>Gr. 3588</b>	19. Elev. Casinghead <b>3600</b>
20. Total Depth <b>3500</b>	21. Plug Back T.D. <b>3475</b>	22. If Multiple Compl., How Many <b>single</b>	23. Intervals Drilled By <b>0-3500</b>	24. Was Directional Survey Made <b>Totco only</b>
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>Eumont/Queens 3348-3467</b>				25. Was Well Cored
26. Type Electric and Other Logs Run <b>CNL Density w/Dual Laterolog &amp; Gr Caliper</b>				27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	36	383	12 1/4"	350 sx by B. J.	none
4 1/2"	10.5	3499	7 5/8"	1150 sx by B. J.	

29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN <b>none</b>	30. TUBING RECORD SIZE DEPTH SET PACKER SET <b>2 3/8" 3301' 3294'</b>
31. Perforation Record (Interval, size and number) <b>Desser-Atlas w/3 1/18" Hollow Carrier Jet Csg. gun= 3348--3363; 3368-3377, 3384-3386, 3398-3415, 3422-3429, 3449-3451, &amp; 3465-3467</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <b>3348-3467 4000 gals. 15% NE</b>

33. PRODUCTION Date First Production <b>3/19/76</b> Production Method (Flowing, gas lift, pumping — Size and type pump) <b>Flowing</b> Well Status (Prod. or Shut-in) <b>Producing</b>							
Date of Test <b>3/19/76</b>	Hours Tested <b>24</b>	Choke Size <b>--</b>	Prod'n. For Test Period <b>--</b>	Oil — Bbl. <b>--</b>	Gas — MCF <b>1050</b>	Water — Bbl. <b>--</b>	Gas — Oil Ratio <b>--</b>
Flow Tubing Press. <b>210</b>	Casing Pressure <b>--</b>	Calculated 24-Hour Rate <b>--</b>	Oil — Bbl. <b>--</b>	Gas — MCF <b>1050</b>	Water — Bbl. <b>--</b>	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						Test Witnessed By	

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>E. Griffin</u> TITLE <u>Supervisor Tech/Drig Adm. Ser</u> DATE <u>Jan 31, 1976</u>