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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Fee

2. Name of Operator
Walter W. Krug, DBA Wallen Production Company

9. Well No.
#1

3. Address of Operator
P. O. Box 1960, Midland, Texas 79701

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER D LOCATED 330 FEET FROM THE N LINE AND 990 FEET FROM

12. County
Lea

THE W LINE OF SEC. 28 TWP. 20S RGE. 34E NMPM

15. Date Spudded 2/12/76 16. Date T.D. Reached 5/5/76 17. Date Compl. (Ready to Prod.) 5/27/76 (Approx.) 18. Elevations (DF, RKB, RT, GR, etc.) GR 3680 19. Elev. Casinghead 3681

20. Total Depth 3713 21. Plug Back T.D. 3640 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools ----- Cable Tools -----

24. Producing Interval(s), of this completion -- Top, Bottom, Name
3448-3593 Yates

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Sonic & Gamma Ray-Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	76	227'	15"	102 sxs	None
10 3/4"	48	755'	12 1/2"	Mudded in	All
8 5/8"	24	1175'	10"	Mudded in	All
7"	23	3300'	8"	866 sxs	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3124	3692	60	-----	2 3/8"	3604	-----

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3532-35	0.46"	10
3489-92	0.46"	10

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3532-35	150 gal. acid
3489-92	150 gal. acid
3489-92	1000 # sand frac.
3532-35	9000 # sand frac.

33. PRODUCTION

Date First Production 5/27/76 (Approx.) Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping Well Status (*Prod. or Shut-in*) shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/29/76	24	----	----->	65	68	28	1.04

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
50	60	----->	65	68	28	34.8

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Used for fuel Test Witnessed By -----

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter W. Krug TITLE Engineer DATE 5-29-76

