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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
Fee	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Walter W. Krug, DBA Wallen Production Company
3. Address of Operator
P. O. Box 1960, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>N</u> LINE AND <u>990</u> FEET FROM
THE <u>W</u> LINE, SECTION <u>28</u> TOWNSHIP <u>20S</u> RANGE <u>34E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
GR 3680

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We set 227' of 13 3/8" and cemented w/102 sxs of Class "C" cement
set 755' of 10 3/4" and mudded it in (pulled later)
set 1175' of 8 5/8" and mudded it in (pulled later)

* set 3300' of 7" and cemented w/866 sxs of Class "C" cement w/2% gel and 1/4 lb. of cello-flake/sx.

** ran 568' of 4 1/2" liner and cemented w/60 sxs Class "C" neat.

* We cemented the well brought the cement to the surface, put an additional 700 PSI over the weight of the cement and shut the well in for 72 hours.

** We cement the liner WOC for 24 hours and log and perforate. We then fraced the well with approximately 4500 PSI breakdown pressure between bridging plug and packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter W. Krug TITLE Engineer DATE 5/17/76

APPROVED BY Jerry Sexton TITLE _____ DATE _____
CONDITIC OF APPROVA Dist. Supv.

JUL 21 1976