

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs. NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25283
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 14966
7. Lease Name or Unit Agreement Name: WALLEN FEE
8. Well No. 2
9. Pool name or Wildcat LYNCH Y - SR, MIDDLE
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3678 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator KELLY H. BAXTER

3. Address of Operator P.O. BOX 1649, AUSTIN, TX 78767

4. Well Location
Unit Letter C 330 feet from the NORTH line and 1650 feet from the WEST line
Section 28 Township 20S Range 34E NMPM LEA County NM

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENT

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THIS C-103 TO BE APPLIED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Becky Lindemoor TITLE AGENT DATE 11/13/02

Type or print name BECKY LINDEMOOD Telephone No. (915) 687-1144
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: _____

APPROVED BY _____ TITLE _____ DATE _____
MANAGER

NOV 20 2002

Kelly H. Baxter
Wallen Fee # 2
Plugging Procedure

13 3/8 casing set at 227 feet cement circulated with 125 sx
7" casing set at 3341 feet cement circulated with 1000 sx
4 1/2 liner set at 3651 feet cement circulated with 60 sx, TOL 3162 feet
Perfs 3619-3622

- 1) Move in rig up service unit**
- 2) Pull production equipment**
- 3) Run sinker bar by wireline to check PBTD**
- 4) Run tubing to PBTD spot 25 sx cement**
- 5) Pull tubing and WOC**
- 6) Run tubing and tag cement plug, maximum depth 3550 feet**
- 7) Pull tubing to 3212 feet**
- 8) Spot 25 sx cement over liner top**
- 9) Pull tubing and WOC**
- 10) Run tubing and tag cement plug, maximum depth 3112 feet**
- 11) Pull tubing to 1753 feet**
- 12) Spot 35 sx cement salt plug**
- 13) Pull tubing to 277 feet**
- 14) Spot 35 sx cement at surface shoe**
- 15) Pull tubing and WOC**
- 16) Run tubing and tag cement plug, maximum depth 177 feet**
- 17) Pull tubing to 60 feet and circulated cement to surface**
- 18) Cut off wellhead and install PA marker**
- 19) Rig down move out service unit**
- 20) Cut off anchors 1 foot below ground level and clean location**

