FD Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Ener\_, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

2040 South Pacheo				AME	NDED REPO								
I.		REQUE	ST FOR	ALLOWA	BLE A	ND A	UTHO	)RIZA	TION TO T	RANS	PORT	•	
I. REQUEST FOR ALLOWABLE AND AUTHORIZAT										<sup>2</sup> OGRID Number			
1						4323							
P.O. Box					<sup>3</sup> Reason for Filing Code								
Midland, 1			<del></del>		CG EFFECTIVE 7/1/98								
		Pool N			<sup>6</sup> Pool Code								
30-0 3				(PRO G	AS)		7	6480					
1		roperty			<sup>9</sup> Well Number			ll Number					
II. 10	2565 Surface	ce Locatio			THEO	DORE A	ANDERSO	<u>N</u>	13				
UL or lot no.	Section	Township	chip Dance I - II Dance							<del></del>			
1	ĺ	2 Con			Feet from the		t/West line County						
11		n Hole Lo	cation			23	1 50	DUTH	853	EA	ST	LEA	
UL or lot no.	Section			Lot. Idn Feet fr		from the North/South Line		Feet from the	East/West line (		County		
12 Lse Code	13 Produ	cing Method C	ode <sup>14</sup> Ga	s Connection Date	15 C-	5 C-129. Permit Number		<sup>6</sup> C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Dat		
<u> </u>	<u></u> _	SI											
III. Oil an	d Gas	Transpor	ters										
18 Transporter OGRID				nsporter Name nd Address			20 POD		POD ULSTR Location and Description				
		DYNEGY MIDSTREAM SERVICES, LP				2821609							
		.000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050				2821609			I -8-20S-37E				
										· · · · · · · · · · · · · · · · · · ·			
IV. Produc	ced Wa	iter			*********							<del></del> -	
<sup>23</sup> POD	)				<sup>24</sup> PC	DD ULS	TR Location	on and Des	cription	<del></del>			
24829	50												
V. Well Co	omplet						······································	<del></del>	<del></del>				
<sup>25</sup> Spud Dat	.e	<sup>26</sup> Rea	dy Date	<sup>27</sup> T	<sup>27</sup> TD		<sup>28</sup> PBTD		<sup>29</sup> Perforations		<sup>30</sup> DHC, DC, MC		
<sup>31</sup> Ho	le Size		<sup>32</sup> Casi	<sup>32</sup> Casing & Tubing Size			33 Depth Set			<sup>34</sup> Sacks Cement			
	····		· · · · · · · · · · · · · · · · · · ·							······································			
			<del></del>	·		<u>                                     </u>		<del></del>					
VI Wall m	oot Dat				<u>-</u>								
VI. Well To		a  Gas Delive	гу Date	37 Test Date	T	38 т	est Length	<del></del>	39 Tbg. Pressure	<u> </u>	40 0	Dream	
			-	1 Val Dato		rest		.	rog. Flessure		40 Csg. Pressure		
<sup>41</sup> Choke Size		<sup>42</sup> Oil		43 Water		44 Gas			<sup>45</sup> AOF		46 Test Method		
45													
complied with and	that the in	formation give	Conservation  n above is to	Division have been	en T		(	OIL CON	SERVATION	DIVIS	ION		
the best of my kno	wledge, and	d belief.	13 (1	and complete to	Ħ	proved b							
Signature:	t.K.	Kiplel,	<i>Y</i>				(.)r.	KalisAi s <del>DIS</del>	SENCE OF CO THICK I SUPE	-VISOR			
Printed name: V	Tit	Title:											
Title:		<del>-</del>	<del></del>		Apr	proval D	ate:			·			
TECHNICAL A													
Date: 10/12/				15)687-7148					· 3.3,				
48 If this is a char	nge of ope	rator fill in the		nber and name of t	he previou	ıs operat	or 🔸						
	····	vious Operator		<del></del>									
		Printed Name				Title		Date					