

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-25292

5. Indicate Type Of Lease

STATE

FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 THEODORE ANDERSON

2. Name of Operator
 Chevron U.S.A. Inc.

8. Well No.
 13

3. Address of Operator
 P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat
 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)

4. Well Location
 Unit Letter I : 2223 Feet From The SOUTH Line and 853 Feet From The EAST Line
 Section 8 Township 20S Range 37E NMPM LEA County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl.(Ready to Prod.) 13. Elevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead
 1/5/98

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
 6963' 4403'

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made
 3128' - 3386' NO

21. Type Electric and Other Logs Run 22. Was Well Cored
 CB!/CCL NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO NEW CASING					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3175'	

26. Perforation record (interval, size, and number) 3128' - 3386' 2 JHPF	27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3128' - 3386'	200 GALS 15%
3128' - 3386'	83,000 GALS GEL, 300,000# SAND	

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/5/98		FLOWING				PROD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/5/98	24	W.O.		0	60	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			0	60	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.K. Ripley Printed Name J. K. RIPLEY Title T.A. Date 3/17/98

