

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 25292
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name ANDERSON, T.	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 4	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		9. Pool Name or Wildcat Blainebry	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240			
4. Well Location Unit Letter I : 2223 Feet From The SOUTH Line and 853 Feet From The EAST Line Section 8 Township 20S Range 37E NMPM LEA COUNTY			
10. Date Spudded 8/14/76	11. Date T.D. Reached 10/7/76	12. Date Compl. (Ready to Prod.) 10/9/95	13. Elevations (DF & RKB, RT, GR, etc.) 3547' GL
14. Elev. Csghead			
15. Total Depth 6963'	16. Plug Back T.D. 5635	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By 0' - 6963'
19. Producing Interval(s), of this completion - Top, Bottom, Name Weir Blainebry 5590'-5618'			20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run ELAN			22. Was Well Cored No

**CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	48#	317'	17-1/2"	320 sx	
9-5/8"	32.3#	2748'	12-1/4"	1300 sx	
7"	23#	4924'	8-3/4"	668 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	4693'	6963'	850		2-3/8"	5635'	
26. Perforation record (interval, size, and number) 5590'-5618', (2 jsf, 28' interval)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				5590'-5618'			
				Acidize w/2000 gal NEFE HCL			

28. PRODUCTION							
Date First Production 9/14/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) SI	
Date of Test 9/14/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By
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30. List Attachment
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE	DATE	
Paul R. Wilcox	Field Technician	3/5/96	
TYPE OR PRINT NAME		Telephone No.	
		397-0442	