

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|--|--|
| WELL API NO. | 30-025-25292 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | ANDERSON, T. |
| 8. Well No. | 4 |
| 9. Pool Name or Wildcat | Measurements Blinebry |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3547' GL |

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter _____ 2223 Feet From The SOUTH Line and 853 Feet From The EAST Line
Section 8 Township 20S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3547' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recomplete to the Blinebry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Installed BOP. Killed well. TOH w/ production equipment. TIH with 5" CIBP and set @ 6250' Cap with 35' cement (6215') PBTD. RIH w/ 5" CIBP and set @ 5690'. Pickled tubing with 500 g 15% HCL. Reversed out with 2% KCL. Perforated Weir Blinebry on interval 5590'-5683' with 2 jsp. 2. TIH with packer & set @ 5540'. Acidized new perforations with 3000 gallons 15% NEFE. Swabbed 42 bbls. fluid level at 2800'. Rigged down. 3. Install BOP. POH w/pkr and tbg. ran cmt retainer on tbg & set @ 5545'. Dowell squeezed perms w/100 sxs H. POH w/tbg & SION. 4. Drilled out cmt retainer and fell out of cmt at 5628'. Rih and Tagged cmt. at 5635' new PBTD. Cir. clean tested w/300 psi. pull up to 5400' 5. PICKLED TBG W/ 300 GALS 15% ACID & SPOTTED 100 GALS ACROSS PERFS. Poh w/bit & dc's. By Wedge perforated interval 5590-5618. Tih w/treating pkr and set @ 5478'. Nb bop & install tree. Acidize w/2000 gal 15% nefe w/75 ball sealers. Rig down and swab to tank. Poh w/ treating pkr. & tih w/prod. tbg. Ran Rods & pump. Rid down Pride. OPT 0 OIL 140 WTR. 0 MCF. 10/9/95
Well was SI on 10/10/95 pending futher evaluation.

need to 2A Jack
date to pull back
PLW to pull back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician

DATE 3/5/96

TYPE OR PRINT NAME Paul R. Wilcox

Telephone No. 397-0442

(This space for State Use)

ORIGINAL SIGNED BY HARRY SEXTON

APPROVED BY DEPUTY SUPERVISOR TITLE

DATE APR 1 1996

CONDITIONS OF APPROVAL, IF ANY:

2A Measurement Techh