

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
 P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 25292
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name ANDERSON, T.
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 4
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3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat MONUMENT TUBB
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4. Well Location  
 Unit Letter I : 2223 Feet From The SOUTH Line and 853 Feet From The EAST Line  
 Section 8 Township 20S Range 37E NMPM LEA COUNTY

10. Date Spudded 8/14/76	11. Date T.D. Reached 10/7/76	12. Date Compl. (Ready to Prod.) 12/13/76	13. Elevations (DF & RKB, RT, GR, etc.) 3547' GL	14. Elev. Csghead
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15. Total Depth 6963'	16. Plug Back T.D. 6615'	17. If Mult. Compl. How Many Zones? 1	18. Intervals Drilled By	Rotary Tools 0' - 6963'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name Monument Tubb	20. Was Directional Survey Made yes
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21. Type Electric and Other Logs Run Density, Sonic, Cement, Dual laterlog, Comp neutro	22. Was Well Cored No
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**23. CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	48#	317'	17-1/2"	320 sx	
9-5/8"	32.3#	2748'	12-1/4"	1300 sx	
7"	23#	4924'	8-3/4"	668 sx	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	4693'	6963'	850		2-3/8"	6290'	6239'

26. Perforation record (interval, size, and number) 6395' - 6415'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
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DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6395' - 6415'	frac. w/ 58000 g 35# gel, 153600#
	16/30 sand.

**28. PRODUCTION**

Date First Production 8/26/94	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (PORTABLE PUMPING UNIT)	Well Status (Prod. or Shut-in) P					
Date of Test 10/13/94	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 60	Water - Bbl. 80	Gas - Oil Ratio 6000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 60	Water - Bbl. 80	Oil Gravity - API -(Corr.) 37.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By
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**30. List Attachment**

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE: Darrell J. Carriger TITLE: Engineering Assistant DATE: 12/6/94  
 TYPE OR PRINT NAME: Darrell J. Carriger Telephone No. 397-0426

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy		T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen		T. Silurian
T. Grayburg	3450'	T. Montoya
T. San Andres	3870'	T. Simpson
T. Glorieta	5097'	T. McKee
T. Paddock	5190'	T. Ellenburger
T. Blinebry	5663'	T. Gr. Wash
T. Tubb	6311'	T. Delaware Sand
T. Drinkard	6647'	T. Bone Springs
T. Abo	6945'	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Toditto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

RECEIVED

NOV 9 1994

DISTRICT OFFICE

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	135	135	surface	5179	5183	13	lime, dol.
135	318	183	redbed, anhyd.	5183	5410	227	lime
318	736	418	redbed	5410	5498	88	llime, dol., shale
736	1205	469	redbed, anhyd.	5498	5780	282	lime, dol.
1205	2430	1225	anhyd., salt	5780	5893	113	lime
2430	2750	320	anhyd.	5893	6068	175	anhyd., dol.
2750	3033	283	anhyd., lime	6068	6183	115	dol.
3033	3296	263	lime	6283	6265	82	lime
3296	3470	174	anhyd., lime	6265	6412	147	lime, sand, dol.
3470	3817	347	lime	6412	6571	159	lime, dol
3817	4219	402	lime, sand	6571	6655	84	lime, sand, dol.
4219	4411	192	lime, sand, dol.	6655	6975	320	lime, dol.
4411	4652	241	lime				
4652	4672	20	dol., lime				
4672	5170	498	lime				