

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 25292
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	ANDERSON, T.
8. Well No.	4
9. Pool Name or Wildcat	MONUMENT PADDOCK
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3547' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter _____ : _____ 2223 Feet From The SOUTH Line and 853 Feet From The EAST Line
Section 8 Township 20S Range 37E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

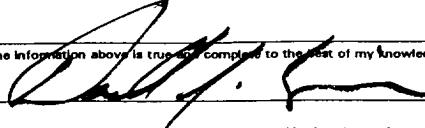
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: ADD PAY, ACIDIZE, AND FRACTURE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

INTENT: TEXACO WISHES TO SQUEEZE OFF THE PADDOCK PRODUCING INTERVAL AND THEN RE-OPEN THE MONUMENT TUBB FORMATION. THE RE-OPENED FORMATION WILL THEN BE STIMULATED WITH AN ACID JOB AND A FRACTURE TREATMENT.

- MIRU. INSTALL BOP. PRESSURE TEST CASING TO 500#. CONTINUE WORKOVER IF NO LEAKS ARE DISCOVERED.
- SQUEEZE PERFORATIONS AT 5205' - 5210' WITH 20 SACKS CLASS H CEMENT WITH .3% HALAD-9 ADDED.
- PRESSURE TEST TO 500#. CONTINUE WORKOVER IF NO LEAKS ARE DISCOVERED.
- SQUEEZE PERFORATIONS FROM 5610' - 6170' WITH 150 SACKS CLASS H CEMENT WITH .3% HALAD-9 ADDED.
- TEST PERFS TO 500#. CONTINUE WORKOVER IF NO LEAKS ARE DISCOVERED.
- PERFORATE INTERVAL 6395' - 6415' (21 FT, 42 HOLES).
- TIH WITH TREATING PACKER SET AT 6250'.
- ACIDIZE STIMULATE TUBB PERFORATIONS WITH 1000 GALLONS 15% NEFE AND 150# ROCK SALT. AIR = 10 BPM, P = 2900 PSI.
- FRACTURE TUBB PERFORATIONS WITH 61000 GALLONS 35# XL GEL CARRYING 228000# 16/30 OTAWA SAND. AIR = 37 BPM, P = 5200, PMAX = 9200 PSI.
- FLOW WELL BACK. TOH WITH PACKER AND WORKSTRING. TIH WITH PRODUCTION PACKER AND SWAB WELL UNTIL FLOWING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Assistant DATE 7/22/94

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0431

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR DATE JUL 26 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 25 1994

LIBRARY