

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-NMOCC
1-W.L. Boone - Houston
1-R.L. White - Midland
1-J.D. Mc Coy - Houston 1 - FILE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
T. ANDERSON

2. Name of Operator
GETTY OIL COMPANY
3. Address of Operator
P.O. BOX 249, HOBBS, NEW MEXICO 88240

9. Well No.
4
10. Field and Pool, or Wildcat
MONUMENT PADDOCK

4. Location of Well
UNIT LETTER I LOCATED 2223 FEET FROM THE SOUTH LINE AND 853 FEET FROM
THE EAST LINE OF SEC. 8 TWP. 20 RGE. 37 NMPM

12. County
LEA

15. Date Spudded 8-14-76 16. Date T.D. Reached _____ 17. Date Compl. (Ready to Prod.) 12-13-76 18. Elevations (DF, RKB, RT, GR, etc.) 3546.1 GR 19. Elev. Casinghead _____

20. Total Depth 6963 21. Plug Back T.D. 5485 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By 6963 Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
5205 - 5210 25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run FORM. DENSITY, B.H. COMP. SONIC LOGS
SCHLUMBERGER CEMENT BOND, DUAL IND. LATERLOG, COMP. NEUTRON 27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		317	17-1/2	320 SXS	
9-5/8		2748	12-1/4	1300 SXS	
7		4924	8-3/4	668 SXS	
5" Liner		6963	8-3/4	858 SXS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5217	-

31. Perforation Record (Interval, size and number)
5205; 06; 08; 10 - 4 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
NONE	

33. PRODUCTION

Date First Production 12-13-76 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP Well Status (Prod. or Shut-in) PRODUCTION

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-14-76	24	2		28	16	202	571

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			28	16	202	39.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By _____

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C.L. WADE: C.L. Wade TITLE AREA SUPERINTENDENT DATE 12-15-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3450</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3870</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5097</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5190</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5663</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6311</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6647</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6945</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	135	135	Surface				
135	318	183	Redbed & Anhydrite				
318	736	418	Redbed				
736	1205	469	Redbed & Anhydrite				
1205	2430	1225	Anhydrite & Salt				
2430	2750	320	Anhydrite				
2750	3033	283	Anhydrite & Lime				
3033	3296	263	Lime				
3296	3470	174	Anhydrite & Lime				
3470	3817	347	Lime				
3817	4219	402	Lime & Sand				
4219	4411	192	Lime, Sand, & Dolomite				
4411	4652	241	Lime				
4652	4672	20	Dolomite & Lime				
4672	5170	498	Lime				
5179	5183	13	Lime & Dolomite				
5183	5410	227	Lime				
5410	5498	88	Lime & Dolomite & Shale				
5498	5780	282	Lime & Dolomite				
5780	5893	113	Lime				
5893	6068	175	Anhydrite & Dolomite				
6068	6183	115	Dolomite				
6183	6265	82	Lime				
6265	6412	147	Lime, Sand, & Dolomite				
6412	6571	159	Lime & Dolomite				
6571	6655	84	Lime, Sand, & Dolomite				
6655	6975	320	Lime & Dolomite				

RECEIVED
 DEC 15 1976
 OIL CONSERVATION COMM.
 HOBBS, N. M.