

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25396
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-B-1384

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State "P" Gas Com
2. Name of Operator Amerada Hess Corporation	8. Well No. 3
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Pool name or Wildcat Eumont Yates 7RQ
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3608.8' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-5 thru 4-17-95

MIRU X-Pert Well Svc. pulling unit, removed wellhead & TIH w/5-1/2" x 2-3/8" Baker Md. R Double grip pkr. set at 123'. Installed new wellhead. Installed BOP & tagged fill in O.H. at 3568'. Tri-Cone cleaned out fill fr. 3568' - 3584'. Schlumberger ran CNL/GR log fr. 3569' - 3420'. Halliburton fraced Eumont Zone O.H. fr. 3420' - 3588' w/102,500 gal. of foam (50,000 gal. 30# linear guar & 52,500 gal. XL) 60/55 quality, 250,000lbs. 12/20 Brady sand, 32,000 lbs. 12/20 cureable resin coated sand & 48,462 gal. CO2. Flowed to pit. TOH w/workstring. TIH w/2-3/8" notched collar on 2' x 2-3/8" sub, Halliburton 1.87 ID n-nipple w/flow by plug in place & 2-3/8" tbg. Tri-Cone circ. out fill to 3588'. Removed BOP & spools. Installed wellhead & set tbg. at 3570'. Halliburton N nipple at 3568'. Installed master valve on tbg. Resumed flowing to sales on 4-17-95.

Test of 4-26-95: Flowed 284 MCFGPD in 24 hours, 25 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 4-28-95  
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 04 1995

CONDITIONS OF APPROVAL, IF ANY:

mgP