

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 046164 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H. W. Andrews

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Monument/Grayburg San Andre

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T20S, R36E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Amerada Hess Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2040, Tulsa, Oklahoma 74102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

760' FSL, 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3915'

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth 3915'/ Grayburg San Andres.

Drilled 17½" hole and ran 13 3/8" 48# H-40 R3 smls. casing with Texas pattern shoe on bottom set @235'. Halliburton cemented casing with 250 sx. Class "C" cement. Displaced cement to 200', closed casing in and circ. est. 50 sx. Drilled 12¼" hole and ran 8 5/8" OD 24# K-55 R3 smls. ST&C casing and Howco cement Guide shoe on bottom and set @2388'. Halliburton cemented 8 5/8" OD casing with 1000 sx. Howco lite and 200 sx. Class "C" cement. Displaced plug with 155 bbls. Pressured up to 1000# and circulated approximately 200 sx. cement. Drilled 7 7/8" hole to 3915'TD. Ran Dresser Atlas logs and checked TD @3922'. Ran DLL/GR log from 3918-2390'. CNL, CDL, with GR and caliper from 3920' to surface. Circ. and condition hole and ran 116 jts. 5 1/2" OD 14# 8R R2 & R3 ST&C casing, new and used with Howco cement guide shoe on btm. Set @3913' and insert float valve @3879'. Howco cemented 5 1/2" OD casing with 325 sx. Chem. Comp. cement. Pumped plug to 3879' with 1500# PP. Reciprocated casing while cementing. Plug down at 2:45 AM 12-6-76. Release rig @5:00 PM 12-6-76.

Turned well over to production department for completion. Will move in completion unit when one is available.

RECEIVED
DEC 13 1976
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO
JAN 17 1977

18. I hereby certify that the foregoing is true and correct

SIGNED H.D. Porter

TITLE Supervisor, Drlg. Admin. Ser DATE 12-7-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

~~APPROVED
AS AMENDED
DATE
NOV 19 1976
BERNARD MOROZ
DISTRICT ENGINEER~~

*See Instructions on Reverse Side

RECEIVED

JAN 10 1977

OIL CONSERVATION COMM.
HOBBS, N. M.