

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator
BTA OIL PRODUCERS
Address
104 South Pecos Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8/13/77
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pearl 692 Ltd.	Well No. 2	Pool Name, including Formation Pearl Queen	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter "N" ; 660 Feet From The South Line and 1980 Feet From The West Line of Section 31 Township 19-S Range 35-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SUMMIT GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) 2510 West Front Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 31
	Twp. 19-S	Rge. 35-E
	Is gas actually connected? No	
	When - -	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 5/6/77	Date Compl. Ready to Prod. 5/16/77	Total Depth 5000'		P.B.T.D. 4993'					
Elevations (DF, RKB, RT, GR, etc.) 3703' GL	Name of Producing Formation Queen		Top Oil/Gas Pay 4793'		Tubing Depth 4891'				
Perforations 4793' - 4949'				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 11" 7 7/8"	CASING & TUBING SIZE 8 5/8" 4 1/2"		DEPTH SET 351' 5000'		SACKS CEMENT 200 SX CL-C 1300 SX CL-C				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/13/77	Date of Test 6/14/77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure - -	Casing Pressure - -	Choke Size - -
Actual Prod. During Test 31	Oil-Bbls. 31	Water-Bbls. -0-	Gas-MCF -0-

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bob Newland
(Signature)
Regulatory Supervisor
(Title)
6/15/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **Superintendent**
TITLE **SUPERINTENDENT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of operation.

Separate Forms C-104 must be filed for each pool in a study complete file.

RECEIVED

JUN 22 1977

U.S. CONSERVATION COMM,
HOBBS, N. M.