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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

A. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				5a. Indicate Type of Lease State ☒ Fee ☐	
B. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5b. State Oil & Gas Lease No.	
2. Name of Operator BTA OIL PRODUCERS				7. Unit Agreement Name	
3. Address of Operator 104 South Pecos Midland, Texas 79701				8. Farm or Lease Name Pearl 692 Ltd.	
4. Location of Well UNIT LETTER "N" LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 31 TWP. 19-S RGE. 35-E				9. Well No. 2	
15. Date Spudded 5/6/77 16. Date T.D. Reached 5/16/77 17. Date Compl. (Ready to Prod.) 6/12/77 18. Elevations (DF, RKB, RT, GR, etc.) 3703' GL 19. Elev. Casinghead 3703'				10. Field and Pool, or Wildcat Pearl Queen	
20. Total Depth 5000' 21. Plug Back T.D. 4993' 22. Is Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0-5000' Cable Tools -				12. County Lea	
24. Producing Interval(s), of this completion - Top, bottom, Name 4793' - 4949' Queen					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray - Neutron					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	351'	11"	200 sx C1 C	-
4 1/2"	11.6#	5000'	7 7/8"	1300 sx C1 C	-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	4891'
31. Perforation Record (Interval, size and number) 4793' - 4949' 0.34" - 10 Holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			4793' - 4949'	1000 gal. 15% NE HCl	
			4793' - 4949'	Frac - 20,000 gal. OB Ultra frac & 28,000# 20-40 sd.	
33. PRODUCTION					
Date First Production 6/13/77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/2" x 16'			Well Status (Prod. or Shut-in) Prod.
Date of Test 6/14/77	Hours Tested 24	Choke Size	Prod'n. For Test Period 31	Oil - Bbl. TSTM	Gas - MCF -0-
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 31	Oil - Bbl. TSTM	Gas - MCF -0-	Water - Bbl. 36
34. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM					Test Witnessed By
35. List of Attachments C-104, C-105, Log, Deviation Schedule					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Bob Newland Bob Newland		TITLE Regulatory Supervisor		DATE 6/15/77	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1850'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1950'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3350'	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3608'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3730'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4600'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4793' to _____ 4949'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1850'	1850	Red Beds & Sand	RECEIVED JUN 22 1977 OIL CONSERVATION COMM. HOBBS, N. M.			
1850'	1950'	100	Anhydrite				
1950'	3350'	1400	Salt & Anhydrite				
3350'	3608'	258	Dolomite & Anhydrite				
3608'	3730'	122	Sand				
3730'	4600'	870	Dolomite & Anhydrite				
4600'	5000'	400	Sand & Dolomite				