

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**I.**

Operator Carl E. Howell

Address 1007 S. 1st St., Roswell, New Mexico 88201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of:

Recompletion  Oil  Dry Gas

Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Fletcher</u>	Well No. <u>1007</u>	Pool Name, Including Formation <u>1007 - 1008 - 1009</u>	Kind of Lease State, Federal or Fee <u>Leasehold</u>	Lease No. <u>1007</u>
Location				
Unit Letter <u>1007</u>	Feet From The <u>North</u> Line and	Feet From The <u>East</u> Line		
Line of Section <u>10</u>	Township <u>36N</u>	Range <u>14W</u>	County <u>Curry</u>	

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Phillips Petroleum Company, P.O. Box 1007, Roswell, NM 88201</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Phillips Petroleum Company, P.O. Box 1007, Roswell, NM 88201</u>			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
				Is gas actually connected? <input type="checkbox"/>
				When _____

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>June 2, 1977</u>	Date Compl. Ready to Prod. <u>August 1, 1977</u>	Total Depth <u>3719'</u>	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) <u>3719'</u>	Name of Producing Formation <u>1007</u>	Top Oil/Gas Pay <u>3658'</u>	Tubing Depth					
Perforations <u>1007 per foot 3558'-68'</u>	Depth Casing Shoe							

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/2"</u>	<u>9 5/8" - 328'</u>	<u>3719'</u>	<u>120 SACKS</u>
<u>8 1/2"</u>	<u>7" - 3719'</u>	<u>3658'</u>	<u>120 SACKS</u>
<u>2 3/8"</u>	<u>2 3/8" - 6.6'</u>	<u>3658'</u>	<u>50 SACKS</u>

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>September 30, 1977</u>	Date of Test <u>August 1-2, 1977</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowline</u>	
Length of Test <u>24 hours</u>	Tubing Pressure <u>30</u>	Casing Pressure <u>30</u>	Choke Size <u>None</u>
Actual Prod. During Test <u>22 barrels oil</u>	Oil - Bbls. <u>22</u>	Water - Bbls. <u>0</u>	Gas - MCF <u>0</u>

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl E. Howell  
(Signature)  
Operator  
(Title)  
August 6, 1977  
(Date)

OIL CONSERVATION COMMISSION  
**SEP 12 1977**

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY James L. ...  
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP - 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.