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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
 Doyle Hartman
 Address: 508 C & K Petroleum Building; Midland, Texas 79701
 Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cities - Laughlin	Well No. 1	Pool Name, including Formation Eunice - Monument	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location (Grayburg - San Andres)					
Unit Letter J	2310	Feet From The South	Line and 2310	Feet From The East	
Line of Section 5	Township 20-S	Range 37-E	, NMPM, Lea		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company <i>Northern Natural Gas</i>	P. O. Box 1284, Jal., New Mexico 88252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <input type="checkbox"/> Is gas actually connected? When
	No 1-3-78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-1-77	Date Compl. Ready to Prod. 11-28-77	Total Depth 3842	P.B.T.D. 3738					
Elevations (DF, RKB, RT, GR, etc.) 3562 G. L.	Name of Producing Formation Grayburg	Top Oil/Gas Pay 3594	Tubing Depth 3578					
Perforations 3594-3648 w/17 (Grayburg)			Depth Casing Shoe 3750					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				SACKS CEMENT		
12 1/4	8 5/8, 28#	510				325 SX		
7 7/8	5 1/2, 15.5#	3750				1075 SX		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 309	Length of Test 24 hours	Bbls. Condensate/MMCF ----	Gravity of Condensate ----
Testing Method (piston, back pr.) choke nipple	Tubing Pressure (shut-in) FTP=370	Casing Pressure (shut-in) FCP=380	Choke Size 12/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doyle Hartman
 (Signature)
 Operator-Part Owner
 (Title)
 11-29-77
 (Date)

OIL CONSERVATION COMMISSION

FEB 3 1978

APPROVED _____, 19____

BY *Orig. Signed by Lee Hartman Oil & Gas Insp.*

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
 Separate Forms C-104 must be filed for each pool in multiple completed wells.

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OIL CONSERVATION COMM.
HOBBS, N. M.