

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR WELLS TO BE PLUGGED OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON WELLS (C-102) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Cleary Petroleum Corporation

3. Address of Operator
P. O. Drawer 2358, Midland, Texas 79702

4. Location of Well
 UNIT LETTER **P** **760** FEET FROM THE **South** LINE AND **660** FEET FROM THE **East** LINE, SECTION **25** TOWNSHIP **20-S** RANGE **32-E** NMPL.

5. Elevation (Show whether DF, RT, GR, etc.)
3588' GR

5a. Indicate Type of Lease
 State Fee *

6. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Felmont Federal

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug Back, Prod. Csg & Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-18-78 Drld 6 hrs w/no progress. POH & inspected bit. Bit had been running on top of fish.
- 6-19-78 Spotted cmt plug from 13543' to 13343' PBTD as follows: Pumped 45 bbls Diesel, 25 bbls SAM-4 Spacer, 5 bbls wtr, 75 sx Class "H" cmt containing 10#/sk SD, 0.2% HR-4, 0.5% CFR-2 followed by 5 bbls wtr & 5 bbls Diesel. Plug in place @ 11:15 a.m.
- 6-20-78 Tagged cmt top @ 13523'. Confirmed 20' of cmt by drilling & tagging top of fish @ 13543'. Circ'd hole clean & POH taking SLM.
- 6-21-78 Spotted cmt plug form 13543' to 13343' PBTD as follows: 45 bbls Diesel, 25 bbls SAM-4 Spacer, 10 bbls wtr, 75 sx Class "H" cmt containing 10 lbs/sk sand, 0.2% HR-4, 0.5% CFR-2 followed by 5 bbls wtr & 5 bbls Diesel. Plug in place @ 8:00 a.m.
- 6-22-78 Dressed off cmt plug to 13450'. Tested cmt plug w/37M# weight & 2000 PSIG PP for 20" ok.

(con't on additional page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Buddy J. Knight TITLE: District Production Mgr. DATE: 7-20-78

RECEIVED BY: _____ TITLE: _____ DATE: **JUL 24 1978**

CONDITIONS OF APPROVAL, IF ANY: Dist. J. Sagan

RECEIVED

JUL 22 1978

COMMISSION COMM
ST. M.