

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Felmont Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T-20-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
FEB 23 1978

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Cleary Petroleum Corporation

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

3. ADDRESS OF OPERATOR
P. O. Drawer 2358, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

760' FSL & 660' FEL
Subsurface location: 1320' FNL & 1320' FEL

14. PERMIT NO.
Letter dated 12-28-77

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3588' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) Intermediate Csg & Dir Surveys X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-11-78 Ran Wireline Directional Survey from surface to 4363' (Logger's TD) taking 100' stops. Bottom Hole Location @ 4362' was 45.3' N @ 39° 26" E w/Rectangular coordinates of 34.99' N & 28.78' E.

2-14-78 Ran 124 jts (5176') 9 5/8", 53.5#, N-80, LTC csg. Set @ 5196' w/DV tool @ 3419'. Cmt'd 1st stage w/450 sx Howcolite containing 5 lbs/sk Gilsonite, 1/4 lb/sk Flocele, & 8 lbs/sk salt followed by 300 sx Class "C" Neat. Plug down @ 11:30 p.m. Opened DV Tool & circ'd 90 sx cmt from 1st stage job. USGS Representative witnessed cmt'g operations.

2-15-78 Cmt'd 2nd stage thru DV Tool w/800 sx Howcolite containing 5 lbs/sk Gilsonite, 1/4 lb/sk Flocele & 8 lbs/sk salt followed by 150 sx Class "C" containing 6 lbs/sk salt. Plug down @ 7:00 a.m. Closed DV Tool & tested csg w/2700 PSIG. Circ'd 100 sx cmt. Raised BOP & set slips. Cut-off 9 5/8" csg. Installed 5000 PSIG Csg Spool & BOP stack. Tested BOP Rams to 5000 PSIG. Tested Hydril to 1800 PSIG. Tested Choke Manifold to 5000 PSIG. WOC 31 hrs.

2-16-78 Finished testing BOP & Manifold equip to 5000 PSIG. Tested 9 5/8" csg to 2000 PSIG for 60". Held OK.

(con't on additional pg.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Buddy J. Knight

TITLE District Production Manager DATE 2-22-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

G.A.L.

FEB 23 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

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FEB 28 1978

OIL CONSERVATION COMM.
HOBBS, N. M.