

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Felmont Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T-20-S, R-32-E

12. COUNTY OR PARISH | 13. STATE

Lea

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Cleary Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2358, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
760' FSL & 660' FEL *1320' DTE*

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Letter dated 12-28-77

3588' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud date & Surface Csg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-12-78 Spudded 26" hole @ 11:00 p.m.

1-21-78 Ran 29 jts (1188') 20", 94# & 106.5#, H40 & K55, STC csg. Set @ 1212'. Cmt w/1300 sx Howcolite w/ 1/4 lb/sk Flocele followed by 300 sx Class "H" followed by 500 sx Class "C" containing 2% CaCl₂. Held 270 PSIG on DP x CSG Annulus. Plug down @ 4:15 p.m. Cmt Circ'd (100 sx). Witnessed by USGS Representative. WOC 24 hrs.

1-22-78 NU BOP & Wellhead. Tested Hydril & 20" csg to 600 PSIG. Held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

Buddy J. Knight

TITLE District Production Mgr.

DATE 1-24-78

(This space for Federal or State office use)

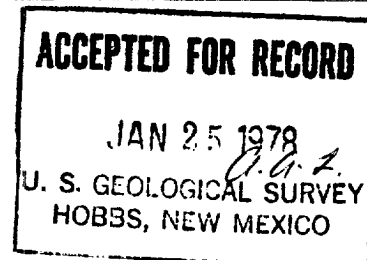
APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

JAN 8 1978

OIL CONSERVATION COMM.
HOBBS, N. M.