

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031736 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAY 26 1978

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
CA-4659

2. NAME OF OPERATOR
Amoco Production Company

8. FARM OR LEASE NAME
Gillully Federal Gas Com

3. ADDRESS OF OPERATOR
P.O. Drawer A, Levelland, Texas 79336
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

9. WELL NO.
15

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Eumont Queen

1650' FNL & 990' FWL (Unit E, Sec 24)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
24-20-36

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3553.4 GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4-18-78 Cactus Drilling Co. (Rig No. 63) spudded a 12 1/4" hole at 2:30 PM. Drilled to TD of 1125' and set 8 5/8" 24# K-55 ST&C casing at 1125'. Cemented with 400 sacks Lo-Dense and 100 sacks Class C. Plug down at 4:45 AM 4-20-78. Circulated 150 sacks. WOC 24.5 hrs. Tested casing with 1500# for 30 minutes. OK. Reduced hole to 7 7/8" and resumed drilling.

Drilled to TD of 4000' and set 5 1/2" 14# K-55 ST&C casing at 4000'. Cemented with 550 sacks filler and 300 sacks Class C. Plug down at 8:30 AM. 4-29-78. Circulated 100 sacks. Released rig 12:30 PM 4-29-78.

Moved in service unit 5-10-78. Tested casing with 1500# for 30 minutes. Tested OK. Ran logs 3657'-2600'. Perforated Queen 3539'-3610' with 2 DPJSPF. Acidized with 3500 Gal 15% fraced with 36,000 gallons frac fluid, 9000 gallons carbon dioxide, 47,815# 20/40 sand and 6750# 10/20 sand. Moved out service unit 5-16-78. Swabbed to evaluate. Presently flowing to evaluate.

18. I hereby certify that the foregoing is true and correct

SIGNED A.V. Hendley

TITLE Admin. Analyst

DATE 5-24-78

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-H

1-Susp

1-AVH

1-Arco

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 25 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO