

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate the Type of Lease
State Free

5. Date Oil & Gas Lease Exp.

7. Unit Agreement Name

8. Form or Lease Name
R. H. Huston, Jr.

9. Well No.
1

10. Field and Pool, or Wildcat
Eumont

12. County
Lea

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Doyle Hartman

3. Address of Operator
508 C & K Petroleum Bldg; Midland, Texas 79701

4. Location of Well
UNIT LETTER **0** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **8** TWP. **19-S** RGE. **37-E** NMPM

15. Date Spudded 4-11-78	16. Date T.D. Reached 4-19-78	17. Date Compl. (Ready to Prod.) 4-28-78	18. Elevations (DF, RKB, RT, GR, etc.) 3684 G.L.	19. Elev. Casinghead 3684
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20. Total Depth
4086

21. Plug back T.D.
4050

22. If Multiple Compl., How Many

23. Intervals Drilled By
0-4086

24. Producing Interval(s), of this completion - Top, Bottom, Name
3577-3739 w/18 (Penrose)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CDL-Neutron-GR, FORXO-Guard, GRN-CCL

27. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	487	12 1/4	325 SX	None
4 1/2	10.5 & 11.6	4086	7 7/8	850 SX	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE: 2 3/8 DEPTH SET: 3650 PACKER SET: None

31. Perforation Record (Interval, size and number) **one shot each**
at: 3577, 3580, 3583, 3588, 3590, 3592, 3595, 3598, 3657, 3660, 3663, 3673, 3680, 3687, 3690, 3693, 3736, 3739

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3577-3739	A/4600 15% MCA

33. PRODUCTION

Date First Production: **4-25-78** Production Method: **Flowing** Well Status: **Shut-In**

Date of Test: 4-28-78	Hours Tested: 24	Choke Size: 16/64	Prod'n. For Test Period: ---	Oil - Bbl.: ---	Gas - MCF: 390	Water - Bbl.: ---	Gas-Oil Ratio: ---
Flow Tubing Press.: 252	Casing Pressure: 277	Calculated 24-Hour Rate: ---	Oil - Bbl.: ---	Gas - MCF: 390	Water - Bbl.: ---	Oil Gravity - API (Corr.): ---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By: **J. Gray**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: **Doyle Hartman** TITLE: **Operator-Part Owner** DATE: **4-28-78**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 15 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1402</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1505</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2540</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2678</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2948</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3400</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3770</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3570</u> to <u>4000</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1402	1505	103	Rustler				
1505	2540	1035	Solado Salt				
2540	2678	138	Tansil				
2678	2948	270	Yates				
2948	3400	452	Seven Rivers				
3400	3570	170	Queen				
3570	3770	200	Penrose				
3770	4086	316	Grayburg				