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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-139
7. Unit Agreement Name
8. Farm or Lease Name Osuda State Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undes. (Morrow)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXAS OIL & GAS CORP.
3. Address of Operator 900 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 20S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3639.4 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29 Spud 17 1/2" hole @ 12:45 PM, 10-29-78.

10-30 Drld 17 1/2" hole to 545'. Rn 13 jts 13 3/8", 48#, H-40, ST&C csg to 544'. Set & cmt 13 3/8" csg @ 544' w/250 sx 50/50 Poz C, 6% gel, 2% CaCl + 200 sx Class C w/2% CaCl. PD @ 6 AM, 10-30-78. Cmt circ to surf.

10-31 NU surf head & BOP stack. Tstd to 500#, OK. PU 12 1/4" bit & BHA. Drld out plug & cmt.

11-10 Finish 12 1/4" hole to 5445'.

11-11 Ran OH logs, GR/CNL/FDC & Guard.

11-12 Finish rng logs. Rn 2300' 8 5/8", 32#, S-80 LT&C and 3145' 8 5/8", 32#, K-55, ST&C csg w/DV tool @ 3818'. Set & cmt 8 5/8" csg in 2 stages @ 5445'. Cmt first state w/400 sx Cl C Howco Lite w/6# salt per sx, 2% CaCl + 200 sx Cl C 2% CaCl. Opened DV tool. Circ for 6'. Cmtd second stage w/2000 sxs Cl C Howco Lite, 6# salt per sx, 2% CaCl + 200 sx Cl C, 2% CaCl.

11-13 Set csg slips. Cut off csg. NUBOP stack & ck manifold. Tst csg to 2000#, OK.

11-14 Drld out DV tool, float equip & cmt. On form. Drld 7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. P. Baker S. P. Baker TITLE District Drlg. Engineer DATE November 22, 1978

Orig. Signed by

Jerry Sexton

APPROVED BY Dist 1, Supv.

TITLE

DATE

NOV 27 1978

CONDITIONS OF APPROVAL, IF ANY: