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Form C-105
Revised 11-1-66

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER **P X A**

7. Unit Agreement Name

8. Farm or Lease Name
Foster

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Foster San Andres

4. Location of Well
UNIT LETTER **M** LOCATED **500** FEET FROM THE **South** LINE AND **600** FEET FROM THE **West** LINE OF SEC. **5** TWP. **19-S** RGE. **39-E** NMPM

11. County
Lea

15. Date Spudded **8-16-78** 16. Date T.D. Reached **8-28-79** 17. Date Compl. (Ready to Prod.) **-** 18. Elevations (DF, RKB, RT, GR, etc.) **3587.8 GR** 19. Elev. Casinghead

20. Total Depth **4550** 21. Plug Back T.D. **4545** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools **0 - TD** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name **None** 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run **Comp Densilog, Comp Neutron, Dual Laterolog** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	309'	12-1/4"	200 SX Class C Cement	
5-1/2"	14#	4550'	7-7/8"	1550 SX Class C cement	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Interval (Interval, size and number)

4502'-20'
4454'-4486'
4387'-4404'
4408'-4420'
4424-31' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4502-4520	1000 gal 15% NE acid
4454-4486	1000 gal 15% HCL acid
4387-4431	1500 gal 15% HCL acid

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) **Abandoned**

Date of Test	Hours Tested	Flow Rate	Test Pres. (Test Lock)	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Logs mailed 10-6-78 Deviation Survey attached

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE **Administrative Supervisor** DATE **6-26-79**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|---|------------------------|-----------------------------|------------------------|
| T. San <u>Ann</u> <u>Rustler 1800'</u> | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. San <u>Yates 2945'</u> | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| T. San <u>Queen 3742'</u> | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>Penrose 3892'</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers <u>San Andres 4432'</u> | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Graybug _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from None to _____
- No. 2, from _____ to _____
- No. 3, from _____ to _____
- No. 4, from _____ to _____
- No. 5, from _____ to _____
- No. 6, from _____ to _____

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from None to _____ feet.
- No. 2, from _____ to _____ feet.
- No. 3, from _____ to _____ feet.
- No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1401'	1401'	Red Bed				
1401'	1710'	309'	Red Bed & Anhydrite				
1710'	2498'	788'	Anhydrite & Salt				
2498'	3066'	568'	Anhydrite				
3066'	3153'	87'	Anhydrite & Lime				
3153'	3396'	243'	Anhydrite				
3396'	4492'	1096'	Lime				
4492'	4550'	58'	Lime & Sand				
<p>RECEIVED</p> <p>JUN 28 1970</p> <p>U.S. G.E.O.</p>							