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Form O-105  
Revised 11-74

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-10233**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**STATE KN-12**

2. Name of Operator  
**CONTINENTAL Oil COMPANY**

3. Address of Operator  
**P.O. Box 460 HOBBS, N.M. 88240**

9. Well No.  
**3**

10. Field and Pool, or Wildcat  
**Eumont Queen Gas**

4. Location of Well  
UNIT LETTER **J** LOCATED **1711** FEET FROM THE **SOUTH** LINE AND **1677** FEET FROM

11. County  
**LEA**

THE **EAST** LINE OF SEC. **12** TWP. **19-S** RGE. **36-E** NMPM

15. Date Spudded **7-12-78** 16. Date T.D. Reached **7-20-78** 17. Date Compl. (Ready to Prod.) **8-10-78** 18. Elevations (DF, RKB, RT, GR, etc.) **3725' GK** 19. Elev. Casinghead

20. Total Depth **3930'** 21. Plug Back T.D. \_\_\_\_\_ 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools  Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, bottom, Name  
**3701 3844 EUMONT QUEEN.**

25. Was Directional Survey Made  
**YES**

26. Type Electric and Other Logs Run \_\_\_\_\_ 27. Was Well Cored  
**NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>32<sup>2</sup></b>	<b>1320'</b>	<b>12 1/4"</b>	<b>700 EV</b>	<b>120 cins</b>
<b>5 1/2"</b>	<b>15.5<sup>0</sup></b>	<b>3930'</b>	<b>7 7/8"</b>	<b>825 WY</b>	<b>220 cins.</b>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<b>2 7/8"</b>	<b>3654'</b>	

31. Perforation Record (Interval, size and number)  
**3703', 09, 25, 37, 44, 49, 84, 92, 96, 3800', 16, 21, 39, 43 w/LSPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>3703 - 3843</b>	<b>2500 gal 15% HCl-PC 10,000 gal CO<sub>2</sub>, 40,000 gal gill water, 69,500# 20/40 sb</b>

33. PRODUCTION

Date First Production **8-18-78** Production Method (Flowing, gas lift, pumping - Size and type pump) **FWAG** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
<b>8-18-78</b>	<b>24</b>	<b>OPEN</b>		<b>21</b>	<b>720</b>	<b>17</b>	<b>34/286</b>
Flow Tubing Press.	Casing Pressure	Controlled 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<b>50#</b>	<b>240#</b>		<b>21</b>	<b>720</b>	<b>17</b>	<b>31.5</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **J.R. Carter**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J.R. Carter** TITLE **Administrative Supervisor** DATE **10-3-78**

4-1000 (6) PACE.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. Use Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1340</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1445</u>	T. Strawn _____	T. Kurtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2554</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2698</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2973</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3565</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3881</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>50'</u> to <u>250'</u> feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1340		Red beds				
	1445		Anhy,				
	2554		" , salt				
	3881		" , dol, ss.				
	TD		Dol.				