

COPY TO O. C. G.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-031736-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gillully A Federal

WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Eunice Monument GSA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

24-20-36

12. COUNTY OR
PARISH
Lea13. STATE
NM

19. ELEV. CASINGHEAD

3536.3 GL

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

840' FNL & 2080 FEL, Sec. 24

At top prod. interval reported below (Unit B, NW/4, NE/4)

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-30-78

16. DATE T.D. REACHED

12-26-78

17. DATE COMPL. (Ready to prod.)

6-9-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

20. TOTAL DEPTH, MD & TVD

4102'

21. PLUG, BACK T.D., MD & TVD

3958'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3910'-3950' San Andres

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp Form Neutron Density; Dual Laterolog, Micro SFL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1045'	12-1/4"	325 SX Lite; 100 Class C	Circ. 45 SX
5-1/2"	14#	4102'	7-7/8"	581 SX Class C	Circ. 116 SX

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3898	

31. PERFORATION RECORD (Interval, size and number)

3910'-3950' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3910'-3950'	2000 gal. 15% NE HCL acid

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-5-80		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-9-80	24		→	4	14	495	3500	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	4	14	495			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs mailed 6-13-79

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Admin. Analyst

ACCEPTED FOR RECORD

JUL 15 1980

0 4-U SGS, H

1-Hou

1-Susp

1-LBG

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)